

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 SEP 14 PM 4 30

1. **Type of Well**
GAS

RECEIVED
070 FARMINGTON NM

2. **Name of Operator**

BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surface-Unit E (SWNW), 1775' FNL & 1305' FWL, Sec. 15, T27N, R5W, NMPM

Bottom-Unit D (NWNW), 710' FNL & 710' FWL, Sec. 15, T27N, R5W, NMPM

5. **Lease Number**
NMSF-079492-A
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
San Juan 27-5 Unit
8. **Well Name & Number**
San Juan 27-5 Unit 96P
9. **API Well No.**
30-039-29874
10. **Field and Pool**
Blanco MV/ Basin DK
11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Notice
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

8/13/06 RIH w/ 8 3/4" bit & tag cement @ 290'. D/O cement & then formation to 4180'. Circ. hole. RIH w/ 94 jts, of 7", 23#, L-80 LT&C casing set @ 4162' w/ DV tool @ 3192'. 8/24/06 RU to cement. **Stage 1** pumped preflush of 20 bbls FW & 10 bbls mud clean. Scavenger 19 sx (57cf - 10 bbls) Class C, premium lite w/ 3% Cacl2, .25# Cello-flake, 5# LCM-1, .4% FL-52, .4% SMS, 8% gel. Lead w/ 58 sx (124 cf - 22 bbls) Class C, premium lite w/ 3% Cacl2, .25# Cello-flake, 5# LCM-1, .4% FL-52, .4% SMS, 8% gel. Tail w/ 90 sx (124 cf - 22 bbls) Class C, type 3 w/ 1% Cacl, .25# Celloflake, .2% FL-52. Drop plug & displaced w/ 50 bbls FW & 112 bbls mud. Opend DV tool & circ 21 bbls to surface. **Stage 2** Pumped preflush of 10bbls gel water & 2 bbls FW. Scavenger 19 sx (57 cf - 10 bbls) Class C, premium lite w/ 3% Cacl2, .25# Cello-flake, 5# LCM-1, .4% FL-52, .4% SMS, 8% gel. Lead w/ 408 sx (869 cf - 154 bbls) Class C, premium lite w/ 3% Cacl2, .25# Celloflake, 5# LCM1, .4% FL52. .4% SMS, 8% gel. Drop plug & displaced w/ 125 bbls of FW. Circ 40 bbls cement to surface. WOC. NU BOP. 8/24/06 PT casing, 1500 #/30min. OK.

8/25/06 RIH w/ 6 1/2" bit & D/O DV tool & PT-OK. D/O cement & then formation to 8180' (TD). TD reached 8/29/06. Circ. hole. RIH w/ 196 jts 4 1/2", 11.6#, L-80, LT&C casing set @ 8178'. 8/30/06 RU cement. Pumped preflush of 10 bbls gel water & 2 bbls FW. Scavenger w/ 9 sx (27 cf - 5 bbls) Class C, premium lite FM HS w/ .25# cello-flake, .3% CD-32, 6.25# LCM-1, 1% FL-52. Lead w/ 287 sx (568 cf - 101 bbls) Class C, premium lite FM HS w/ .25# Celloflake, .3% CD-32, 6.25# LCM-1, 1% FL-52. Drop plug & displaced w/ 127 bbls FW. Bumped Plug w/ 971#. ND. RD & released rig @ 8/31/2006. Will show TOC & casing PT on the next report.

14. I hereby certify that the foregoing is true and correct.Signed Kandis Roland Kandis Roland Title Regulatory Assistant Date 9/13/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

