

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-33531
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	San Juan 32-8 Unit
8. Well Number	#26C
9. OGRID Number	217817
10. Pool name or Wildcat	Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter E : 1900 feet from the North line and 660 feet from the West line
Section 16 Township 31N Range R8W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/29/06 RIH w/ 8 3/4" bit. Tagged on cmt 192'. D/O cmt and drilled ahead to 3190'. Circ hole. RIH w/ 76 jts 7", 20#, J-55 ST&C casing and set @ 3179'. Preflushed with 10/10/10 ahead of Scavenger 19 sx (57 cf - 10 bbls slurry) Premium Lite, CALC CELLO-FLAKE, LCM-1, FL-52, SMS. Lead 355 sx (756 cf - 134 bbls slurry) Premium Lite CALC CELLO-FLAKE, LCM-1, FL-52, SMS. Tail 90 sx (124 cf - 22 bbls slurry) TYPE III, CALC, PPS CELLO-FLAKE, FL-52. Dropped plug and displaced w 127 bbls FW. Bump plug 21:45 HR 9/1/06. Circ 47 bbls cmt to surface. WOC PT to 1500# OK.
9/2/06 RIH w 6 1/4" bit. Tagged on cmt 3133'. D/O cmt and drilled ahead to 6133' (TD) 9/5/06. Circ hole. RIH w/143 jts 4 1/2", 10.5#, J-55 ST&C casing and set @ 6107'. Preflushed 10 bbls Chem Wash & 2 bbls FW ahead of Scavenger 9 sx (27 cf - 5 bbls slurry) Premium Lite HS FM, CELLO-FLAKE, CD-32, PPS LCM-1, FL-52. Tail 189 sx (374 cf - 67 bbls slurry) Premium Lite HS FM, CELLO-FLAKE, CD-52, PPS LCM-1, FL-52. Dropped plug and displaced w/97 bbls FW. Bump plug @ 4:02 hrs 9/6/06. RD and released rig @ 10:00 9/6/06.
PT will be reported on the next report. TOC will also be reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Assistant DATE 9/14/06

Type or print name Rhonda Rogers E-mail address rrogers@br-inc.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE SEP 19 2006
Conditions of approval, if any: