

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

2006 SEP 18 PM 1 24

5. Lease Designation and Serial No.
NMSF-078765

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED
070 FARMINGTON NM

7. If Unit or CA, Agreement Designation
NMNM-078407A

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #35C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-33795

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2100' FSL & 1925' FWL, NE/4 SW/4 SEC 05-T31N-R06W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-25-2006 MIRU, mix spud mud, PU MM to drill rat & mouse hole. Drill rat & mouse hole, LD MM. Spud well @ 0430 hrs, 08/25/06. Drilling 12 1/4" surface hole from 0' to 51'.

08-26-2006 Rotary drl: 12 1/4" hole from 51' to 350'. TD of 12 1/4" surface hole section, circulate hole clean, pull out & stand DC's back in derrick. Lay out 12 1/4" bit & 8" shock sub. RU casers, run & land: 9 5/8" surface csg @ 336'; shoe 1 jt csg, float collar, 7 jts csg = 321.17' + 14.5' landing jt = 336' shoe depth, 8 jts 36#, J-55, ST&C, R3, VKY csg = 321.17'. RD & release casers, RU cementers, cement 9 5/8" csg @ 336', single slurry cmt job. 10 bbls fresh water, flush 200 sxs Type III cmt + 2% CaCl2 + .25#/sx Cello Flake + 31 bbls water = 50 bbls slurry @ 14.5 PPG (yield = 1.39 / WGPS = 6.50). Displace w/ 22.9 bbls water @ 150 psi, bump plug @ 650 psi, plug down @ 22:04. Check float, no hold, pressure up to 200 psi & shut in. 14 bbls cmt. returns to surface. RD & release cementers. Wait on cmt & prepare to NU BOP.

08-27-2006 NU BOP, stack & choke manifold. Test BOP stack, choke manifold, related lines & equipment, 250 psi low test for 5 min, 1500 psi high test for 10 min. Test 9 5/8" csg to 1500 psi for 30 min. Finish NU on BOP stack, flow line, rotating head. Equipment out of test loop, run in w/ rotary assembly & tag top of cmt @ 269'. Drl cmt, float collar, cmt, guide shoe from 269' to 336'. CO from 336' to 350'. Rotary drl 8 3/4" hole from 350' to 420'. Pull out & LD rotary assembly. PU directional BHA, Orient & test mud motor & MWD-EM tool. Run in hole w/ directional BHA, picking up HWDP to drl with, run in to 420'. Change out liner & swab. Directional drill 8 3/4" hole from 420' to 650'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 14, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 19 2006

FARMINGTON FIELD OFFICE
BY Tracy Ross

NMOC

08-28-2006 Directional drill 8 3/4" hole from 650' to 1448'.

08-29-2006 Directional drill 8 3/4" hole from 1448' to 2115'.

08-30-2006 Directional drill 8 3/4" hole from 2115' to 2685'.

08-31-2006 Directional drill 8 3/4" hole from 2685' to 3158'. Wash down from 2655' to bottom @ 2874'.

09-01-2006 Directional drill 8 3/4" hole from 3158' to 3825'. Circulate hole clean & condition mud, pull out, wiper trip up to HWDP.

09-02-2006 Pull out, wiper trip up to HWDP. Run in, wiper trip back to bottom @ 3825', 1 hr out, 1 hr in. Circ hole clean, cond mud to 70 VIS, 9.3 wt, 10 WL, 9 PH. Pull out, stand back DP in derrick. Lay out HWDP & direct tools. RU casers, run & land 7" csg @ 3811' shoe depth. Guide shoe, 1 X 20' jt csg, float collar, 97 jts csg + 14.5' landing jt = 3811' shoe depth. 98 jts, 23#, LT&C csg @ 3794', good csg job. Circ csg, RD & release casers. RU cementers. Cmt 7" csg, 2 slurry job, 10 bbl wtr spacer, lead = 500 sxs Prem Lt FM cmt + 8% Gel + 1% CaCl-2 + 4% Phenoseal + .25#/sx Cello Flake + 137.10 bbls fresh wtr = 188 bbls slurry @ 12.1 ppg. Tail = 50 sxs Type III cmt + 1% CaCl-2 + 4% Phenoseal + .25#/sx Cello Flake + 7.85 bbls fresh wtr = 12.56 bbls, slurry @ 14.5 ppg. Displace w/ 149.4 bbls fresh wtr, bump plug @ 1100 psi to 1600 psi, PD @ 23:52 hrs. Hold 1600 psi for 30 min csg test, good test. Press back up to 1500 psi & shut in, 49 bbls. Cmt returns to surface. Prepare for air drlg section of well.

09-03-2006 PU air hammer BHA, make up & run in. Run in w/ DP, blow well down @ 2000', 3000', 3785', top of cmt @ 3785'. Drl cmt, float collar, cmt guide shoe from 3785' to 3811'. CO from 3811' to 3825', bottom dry hole up to dust @ 3825'. Rotary drill w/ air hammer, 6 1/4" hole from 3825' to 5000'.

09-04-2006 Rotary drl w/ air hammer 6 1/4" hole from 5000' to 5326'. Circ hole clean w/ air, pull out 23 strands of DP & move air string float down lower in DP. BOP, RIH to bottom @ 5326'. Rotary drill w/ air hammer 6 1/4" hole from 5326' to 6258' TD. Circ hole clean w/ air, wiper trip back up to 7" csg shoe @ 3811' & back down to bottom @ 6258', circ hole clean w/ air.

09-05-2006 Circ hole clean w/ air. TOOH to run 4 1/2" liner, stand back 59 stands of DP in derrick to run 4 1/2" liner with. LD remaining DP, DC's, air hammer & air bit. RU casers. Run 68 jts of 4 1/2" liner. Make up the liner hanger onto the top of the 4 1/2" liner. RD casers, run 4 1/2" liner & liner hanger on 4" DP to 6204', liner will not go past 6204', TD @ 6258. Kelly up & blow down, attempt to set liner on bottom @ 6258'. Set 4 1/2" liner @ 6202', 56' above well TD @ 6258'. Guide shoe + 19' liner jt + float collar + 27 jts liner + 20' marker jt + 39 jts liner + hanger = 2613' + setting tool = 2621' + 3581' of DP = 6202', shoe depth TD of well @ 6258', liner shoe @ 6202', plug @ 6181', marker jt top @ 5139', top of liner @ 3589', 7" csg shoe @ 3811' = 222' of 4 1/2" liner into 7" csg, 68 jts, 10.5#, J-55, ST&C, R3, steel csg = 2599.44'. RU cementers, blow hole clean w/ air, cmt 4 1/2" liner, single slurry cmt job, 10 bbl, wtr gel spacer + 10 bbl, wtr spacer, 160 sxs Prem Lt HS cmt + 1% FL52 + .2% CD32 + 3#/sx CSE + .25#/sx Cello Flake + 4% Phenoseal + 43 bbl. Fresh wtr = 61.23 bbl. Slurry @ 12.3 PPG. Displace w/ 79.7 bbl fresh wtr. BP plug from 0 psi to 650 psi, PD @ 19:12 hrs. Check float, sting out, circ cmt out to pit, 14 bbl, cmt returns to surface. RD & release cementers, POOH, LD DP used to run liner. ND BOP, clean mud pit, release rig @ 0600 hrs, 09/05/06.

report grade of 7" csg
report PT on 4 1/2" liner

MTA 6258'
PBA 6202'