Submit 3 Copies To Appropriate District Office	State of New	Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	atural Resources	LL API NO.	May 27, 2004
District II			30-045-3	33900
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	1673 15 277 2875	ndicate Type of Lease	FEE X
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F		State Oil & Gas Lease No.	FEE [A]
District IV	Santa Fe, NM	1 2 2 2 2	State On & Oas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 8750		SEP 200 5	ease Name or Unit Agreer	nont Nome
(DO NOT USE THIS FORM FOR PROPOSALS	ES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG		ease Name or Unit Agreer	nent Name
DIFFERENT RESERVOIR. USE "APPLICATION	ON FOR PERMIT" (FORM C-101) FOR S	UCH	San Juan 32	-7 Unit
PROPOSALS.) 1. Type of Well:			<i></i> Vell∕Number	
Oil Well Gas Well X	Other	Son all	#247	Λ
2. Name of Operator	- DLUE - C	9. C	OGRID Number 21781	7
ConocoPhillips Company 217 3. Address of Operator 10. Pool name or Wildcat				/
3401 E. 30TH STREET, FARMINGTON, NM 87402			Basin Fruitla	nd Coal
4. Well Location Unit Letter G: 1180 feet from the North line and 2865 feet from the East line				
Section 7	Township 32N	Rng 7W	NMPM County	
11.	Elevation (Show whether DR, RK 641			
Pit or Below-grade Tank Application	or Closure		· 一直中国中国中国共和国共和国共和国共和国共和国共和国共和国共和国共和国共和国共和国共和国共和国	
Pit type New Drill Depth to Groundw	ater 80' Distance from near	est fresh water well	>1000' Distance from nearest	surface water >1000'
Pit Liner Thickness: 12	mil Below-Grade Tank:	Volume 440 bl	bls; Construction Materia	Synthetic Synthetic
13. Describe proposed or complete	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL Drill	REMEDIAL WO COMMENCE DE CASING/CEME	RILLING OPNS. NT JOB ertinent dates, including es	ALTERING CASING AND A Stimated date
ConocoPhillips proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on ConocoPhillips' interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in ConocoPhillips' General Plan dated June 2005 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. ConocoPhillips anticipates closing these pits according to the November 1, 2004 Guidelines.				
I hereby certify that the information about grade tank has been will be constructed or close				
SIGNATURE Junt TO	TIT	LE Regulator	ry Specialist	DATE 9/13/2006
21 1 /	ta Farrell E-mail add	lress:	Telephone No.	505-326-9567
For State Use Only				
APPPROVED BY Transfer		GETUTY OIL & GAS	INSPECTOR, DIST. 🚱	SEP 1 9 2008