

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SEP 2006

5. Lease Serial No.

NMSF 078886

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 466

9. API Well No.

30-039-29379

10. Field and Pool, or Exploratory Area

WC Basin Dakota

11. County or Parish, State

Rio Arriba County, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Huntington Energy, L.L.C.

3a. Address

6301 Waterford Blvd., Suite 400, OKC, OK 73118

3b. Phone No. (include area code)

405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21, T24N-R6W NWSW Lot L, 2010' FSL & 900' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☒

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WC Basin Mancos Recompletion detail: See attachment

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Title Land Associate

Signature

Catherine Smith

Date

08/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

SEP 12 2006

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

**Canyon Largo Unit 466
Sec 21-24N-6W
Rio Arriba County, NM**

7/10/06: ROAD RIG AND EQUIPMENT TO LOCATION AND RIG UP. SICP: 1100#, SITP: 1100#. BLEED DOWN TBG TO 50# THEN KILL SAME W/ 10 BBLs OF 2% KCL H₂O. ND WELLHEAD AND NU BOP WHILE BLEEDING CSG DOWN. PULL TBG HANGER AND LD 215 JTS OF 2 3/8" TBG. RD FLOOR, ND BOP & NU FRAC VALVE. LEAVE CSG OPEN TO SALES LINE AND SECURE WELL. SDFWE

7/11/06: BLEED WELL DOWN. RU WIRELINE RUN AND SET CIBP @ 6850', THEN RUN AND SET A COMPOSITE BRIDGE PLUG @ 5900'. SHUT IN AND SECURE WELL. PLAN TO PRESSURE TEST COMPOSITE PLUG AND PERFORATE GALLUP ON THURSDAY 13 JULY, 2006

7/13/06: RU WEATHERFORD AND PRESSURE TEST CASING, WELLHEAD, FRAC VALVE AND ALL VALVES TO 5000# / 5 MIN. - O.K.

7/14/06: RU WEATHERFORD AND PRESSURE TEST COMPOSITE BP, CASING, WELLHEAD, FRAC VALVE AND ALL VALVES TO 5000# - O.K. RU WIRELINE AND PERFORATE GALLUP FM AS FOLLOWS: SELECT FIRE PERFORATE W/ PREMIUM CHARGES @ 2SPF THE ZONES: 5714' - 5720', 5746' - 5748', 5767' - 5771', 5781' - 5783' & 5829' - 5832'. THEN PERFORATE W/ PREMIUM CHARGES @ 2SPF USING 3 1/8" HSC CASING GUN THE ZONES; 5692' - 5704', 5752' - 5761' & 5864' - 5888' (62 FEET) FOR A TOTAL OF 124-0.41" HOLES. RD WIRELINE

7/16/06: INSTALL ISOLATION TOOL. RU HOWCO AND FRAC'ED WELL W/ 66,248 GALS OF 20 X-LINKED 70 QUALITY FOAMED GEL CONTAINING 1,395,698 Scf OF N₂ & PROPPED FM W/103,124# OF 20/40 SAND. PUMPED JOB AT AN AVG. BH RATE OF 40.2 BPM, AVG. WHTP OF 4447# AND AN AVG. FOAM QUALITY OF 70.2. FG = .75 PSI/FT. ISIP: 3200#, 5 MIN.: 2377#, 10 MIN.: 2373# & 15 MIN.: 2376# LOAD TO RECOVER: 628 BBLs. SHUT WELL IN, RD HOWCO AND ISOLATION TOOL. LAY FLOWBACK LINE AND PREP TO BEGIN FLOWING WELL BACK @ 22:00 HRS

7/18/06: SICP & SITP: 350# BLEED OFF PRESS, PRESS BLEED RIGHT OFF. RESUME PICKING UP TBG TAG FILL @ 5885' (BTM PERF @ 5888"). ESTAB. CIRC AND CO 15" OF SAND TO BP @ 5900'. CIRC HOLE CLEAN ON BOTTOM (LOST 60 BBLs), PULL UP AND LAND TBG. RD FLOOR, ND BOP & NU WELLHEAD. RU AND BEGIN TO SWAB, MADE 8 RUNS AND RECOVERED 49.9 BBLs. SHUT IN AND SECURE WELL.

LOAD TO RECOVER: 603 + 60 - 49.9 = 613.1 BBLs

TUBING: RAN 182 JTS OF 2 3/8", 4.7#, J-55, EUE TUBING (5777.36') SET @ 5793.36' W/A NOTCHED ON BOTTOM. A SEATING NIPPLE WAS RUN 1 JT OFF BOTTOM; SET @ 5760.43'

7/19/06: SITP & SICP: 0# RESUME SWABBING. INITIAL TOF @ 1100' MADE 14 RUNS AND RECOVERED 49.2 BBLs, FINAL TOF 5200'. WELL WOULD FLOW FOR A FEW MIN AFTER EACH RUN, THEN DIE. ON LAST RUN WELL FLOWED FOR ±10 MIN MAKING A FINE MIST THEN SLOWLY DIED IN THE NEXT 10 MIN. SHUT IN AND SECURE WELL. SDFN.

LOAD TO RECOVER: 613.1 - 49.2 = 563.9 BBLs

7/20/06: SITP: 280# SICP: 340# BLEED DOWN TBG, NO FLUID TO SURFACE. RESUME SWABBING. INITIAL TOF @ 4800' MADE 13 RUNS AND RECOVERED 16 BBLs. ON LAST 3 RUNS WAITED 1HR, TOF SCATTERED. RECOVERED < 1/2 BBL ON EACH RUN. WELL FLOWED GAS WITH A MIST OF OIL FOR 30 - 45 MIN AND THEN SLOWLY BEGAN TO LOG OFF. SHUT IN AND SECURE WELL SDFN.
AT 07:00 7/21/06 SICP & SITP 260#. OPEN TBG TO SALES LINE

LOAD TO RECOVER 564 - 16 = 548 BBLs