

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
struction on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NMSF-079367	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RE-SVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 27-5 Unit	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO. San Juan 27-5 Unit #97P	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-039-29674	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit N (SESW), 660' FSL & 2175' FWL, At Bottom At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Basin Dakota/ Blanco Mesaverde	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUNDED 4/11/06				13. STATE New Mexico	
16. DATE T.D. REACHED 4/22/06		17. DATE COMPL. (Ready to prod.) 7/8/06 **		19. ELEV. CASINGHEAD GL 6493' KB 6508'	
20. TOTAL DEPTH, MD & TVD 7580'		21. PLUG, BACK T.D., MD & TVD 7578'		23. INTERVALS DRILLED BY X	
22. IF MULTIPLE COMPL., HOW MANY* 2				25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota - 7348' - 7523'				27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR 5-1-06 & 9-14-06					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8", H-40		32.3#		226'	
7", J-55		20#		3397'	
4-1/2", J-55		11.6#		7579'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		surface; 68 sx		3 bbls	
8 3/4"		surface; 519 sx		54 bbls	
6 1/4"		TOC 4456'; 316 sx			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8"		7472'		4.7#	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		7472'		4.7#	
31. PERFORATION RECORD (Interval, size and number)					
Dakota - .34" holes					
@ 2 spf - 7429' - 7523 = 52 holes					
@ 1 spf - 7348' - 7393' = 18 holes					
Total holes - 70					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
7348' - 7523'					
10 bbls 15% HCL					
103,866 gal slickwater w/40,000# 20/40 TLC sand					
33. PRODUCTION					
DATE FIRST PRODUCTION 7/18/06		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 7/18/06		HOURS TESTED 1		CHOKE SIZE 2	
FLOW. TUBING PRESS. SI -358 psi		CASING PRESSURE SI -430 psi		CALCULATED 24-HOUR RATE tstm	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			

To be sold - This well has to be remediated since there was pressure on BH after the well was frac'd. Well currently SI.

35. LIST OF ATTACHMENTS

This is a DHC MV/DK well DHC'd per Order 2004AZ.

** Was going to be remediated before first delivered, but was 1st delivered accidentally.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Sr. Regulatory Specialist

DATE

8/24/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

8/24/06

AUG 25 2006

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2522'	2654'	White, cr-gr ss.		Ojo Alamo	2522'	
Kirtland	2654'	2937'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2654'	
Fruitland	2937'	3150'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	2937'	
Pictured Cliffs	3150'	3309'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	3150'	
Lewis	3309'	3604'	Shale w/siltstone stringers		Lewis	3309'	
Huerfanito Bentonite	3604'	4070'	White, waxy chalky bentonite		Huerfanito Bent.	3604'	
Chacra	4070'	4704'	Gry fn grn silty, glauconitic sd stone w/drkr gry shale		Chacra	4070'	
Mesa Verde	4704'	4928'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	4704'	
Menefee	4928'	5350'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	4928'	
Point Lookout	5350'	5742'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5350'	
Mancos	5742'	6467'	Dark gry carb sh.		Mancos	5742'	
Gallup	6467'	7252'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh		Gallup	6467'	
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent		Greenhorn	7252'	
Greenhorn	7252'	7313'	Highly calc gry sh w/thin lmst.		Graneros	7313'	
Graneros	7313'	7346'	Dk gry shale, fossil & carb w/pyrite incl.		Dakota	7346'	
Dakota	7346'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks				