Submit 3 Copies To Appropriate District	<b>C</b> 4 - 4	CNI N	F C 102
Office	State of New Mexico		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-045-27596
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		,	E-546
87505 SUNDRY NOTI	CES AND REPORTS O	ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 32-9 Unit
PROPOSALS.)	•	10.65 (11 25 mg)	8. Well Number
1. Type of Well: Oil Well	Gas Well 🔯 Other		#202
2. Name of Operator Burlington Resources Oil & Gas	Company I D	SEP 2006	9. OGRID Number 14538
3. Address of Operator	Company LF		10. Pool name or Wildcat
3401 E. 30 <sup>th</sup> Street, Farmington, N	JM 87402	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Basin Fruitland Coal
4. Well Location			
Unit Letter M:	1100 feet from the	South line and 1160	feet from the West line
Om Letter VI .	1100 leet nom the	south mie and 1100	reet from the me
Section 2 Township 31N Range 9W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application ☐ or Closure ☐			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDO		
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	☐ COMMENCE DRI	<del>_</del>
FOLL OR ALTER CASING	MOLTIFLE COMPL	L) CASING/CEMEN	T JOB L
OTHER:		☐ ☐ OTHER: Insta	II Jet Pump
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
8/28/06 MIRU Drake #27. ND WH, NU BOP. TOOH w/ pump, rods & tbg. TIH w/ bailer.			
Pumped 20 bbls prod. H2O down tbg. Work bailer & C/O to PBTD @ 2967'.			
Outer Jet String: REMOVE THREAD PROTECTORS; TALLY; RABBIT & PU 2 7/8" & 3 1/2" JET STRING			
W/ JET PUMP, RAN: 7' SAND SCREEN W/ BP @ 2951.72 FT, JET PUMP BODY; SER # 5-250-17			
9 JTS 2 7/8" UFJ TBG,UFJ X EUE X-O @ 2647.85 FT, 82 JTS. 3 1/2" EUE TBG, 2- 10' X 3 1/2"			
PUP JTS, 1- JT 3 1/2" EUE TBG, TUBING HANGER, TUBING LANDED @ 2951.72 FT			
Inner Jet String: REMOVE THREAD PROTECTORS; TALLY; RABBIT & PU 1 1/4" & 2 1/16" INNER JET STRING			
W/ JET PUMP DIFFUSER, RAN: DIFFUSER @2946.09 FT, 10 JTS. 1 1/4" IJ 10RD TBG, CROSSOVER @ 2625.79 FT 81 JTS. 2 1/6" IJ 10RD TBG, 2- 10' PUP JTS, 1- JT, 2 1/6" IJ TBG, WRAP-AROUND SLIPS TUBING LANDED			
@ 2946.09 FT			
ND BOP, NU WH. PT to 3000 psi, ok. RD & Released rig @ 19:00 hrs on 8/30/06.			
Lherehy certify that the information abo	ve is true and complete to	the hest of my knowledge and balic	of I further certify that any nit on halow and
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-			
approved plan			
SIGNATURE ////////////////////////////////////			
For State Use Only // ////			
APPROVED BY: A. V. Conditions of Approval (if any):	mulva TITI	TOTAL & GAS INSPECTOR.	DIST, AS DATE ~ ~ & <u06< td=""></u06<>

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