

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>Reference Below</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE
2. Name of Operator BP America Production Company Attn: Kristina Hurts		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name:  Jenkins Com & Marsrow Gas Com (Federal Lease NM-048573 BLM Notified on Form 3160-5)
4. Well Location  Unit Letter <u>L</u> (see C-102) feet from the <u>South</u> line and _____ feet from the <u>West</u> line  Section <u>15</u> Township <u>29N</u> Range <u>12W</u> NMPM <u>San Juan</u> County		8. Well No.  Nos. 1 & 1E
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Fulcher Kutz PC & Basin Dakota

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Surface Commingle ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America Production Company respectfully request authorization to surface commingle gas production from the Fulcher Kutz PC and Basin Dakota from our Jenkins Com 1 & Marsrow Gas Com 1E. Surface commingling Fulcher Kutz PC production will consist of the Jenkins Com 1 API 30-045-29234 and DK production will be from the Marsrow Gas Com 1E API 30-045-24007. The production from each well will be metered prior to commingling then the commingled production will flow into through the separator where the liquids will be removed. The commingled gas will then be sent through compression prior to entering the sales meter.

The working interest, royalty and overriding royalty interest owners in the subject wells are different therefore notification is required (sent certified return receipt 09/11/06). The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.

BLM has also been notified of this proposal by copy of BLM Form 3160-5.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristina Hurts TITLE Regulatory Analyst DATE 09/11/06  
Type or print name Kristina Hurts Telephone No. 281-366-3866

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 9  
Conditions of approval, if any:

DATE SEP 15 2006



San Juan South Asset

Kristina Hurts  
WL1-19.134  
281-366-3866 (direct)  
281-366-0700 (FAX)  
[kristina.hurts@bp.com](mailto:kristina.hurts@bp.com)

P. O. Box 3092  
Houston, Texas 77253-3092  
501 Westlake Park Boulevard  
Houston, Texas 77079

September 11, 2006

New Mexico Oil Conservation Division  
Energy and Minerals Department  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Surface Commingling Notice  
Jenkins Com 1  
Marsrow Gas Com 1E  
Section 15, T29N, R12W  
San Juan County, New Mexico

BP America Production Company respectfully request authorization to surface commingle gas production from the Fulcher Kutz Pictured Cliffs and Basin Dakota. Surface commingling Pictured Cliffs production will be from the Jenkins Com 1 and Basin Dakota production will be from the Marsrow Gas Com 1E. Both of these wells are on the same base lease with different ownership between formations.

The production from each well will be separated & metered prior to commingling. The commingled gas will then be sent through compression prior to entering the sales meter.

All Interest Owners were notified by copy of this application on Sept 11, 2006, via certified mail return receipt requested. (Please see attached)

Attached in support of our application and in compliance with NMOCD Rule 303(B) are the following documents:

1. A Plat with lease boundaries showing all well and facility locations.
2. Site Facility Schematic Flow Diagram
3. Names & Addresses listing Interest Owners Notified
4. Form C-107-B
5. Form C-103

Should you have any questions concerning this matter please contact me at 281-366-3866.

Sincerely,

A handwritten signature in cursive script, appearing to read "Kristina Hurts".

Kristina Hurts  
Regulatory Analyst

CC: NMOCD Aztec, NM



**District I**  
1625 N. French Dr., Hobbs, NM 88240

**District II**  
811 South First, Artesia, NM 88210

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised August 15, 2000

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>See Below</b>	<sup>2</sup> Pool Code <b>77200, 71599</b>	<sup>3</sup> Pool Name <b>Fulcher Kutz Picture Cliffs &amp; Dakota</b>
<sup>4</sup> Property Code <b>16966 &amp; 000821</b>	<sup>5</sup> Property Name <b>Jenkins Com &amp; Marsrow Gas Com</b>	
<sup>7</sup> OGRID No. <b>000778</b>	<sup>8</sup> Operator Name <b>BP America Production Company</b>	
		<sup>6</sup> Well Number <b>1 &amp; 1E</b>
		<sup>9</sup> Elevation

<sup>10</sup> Surface Location

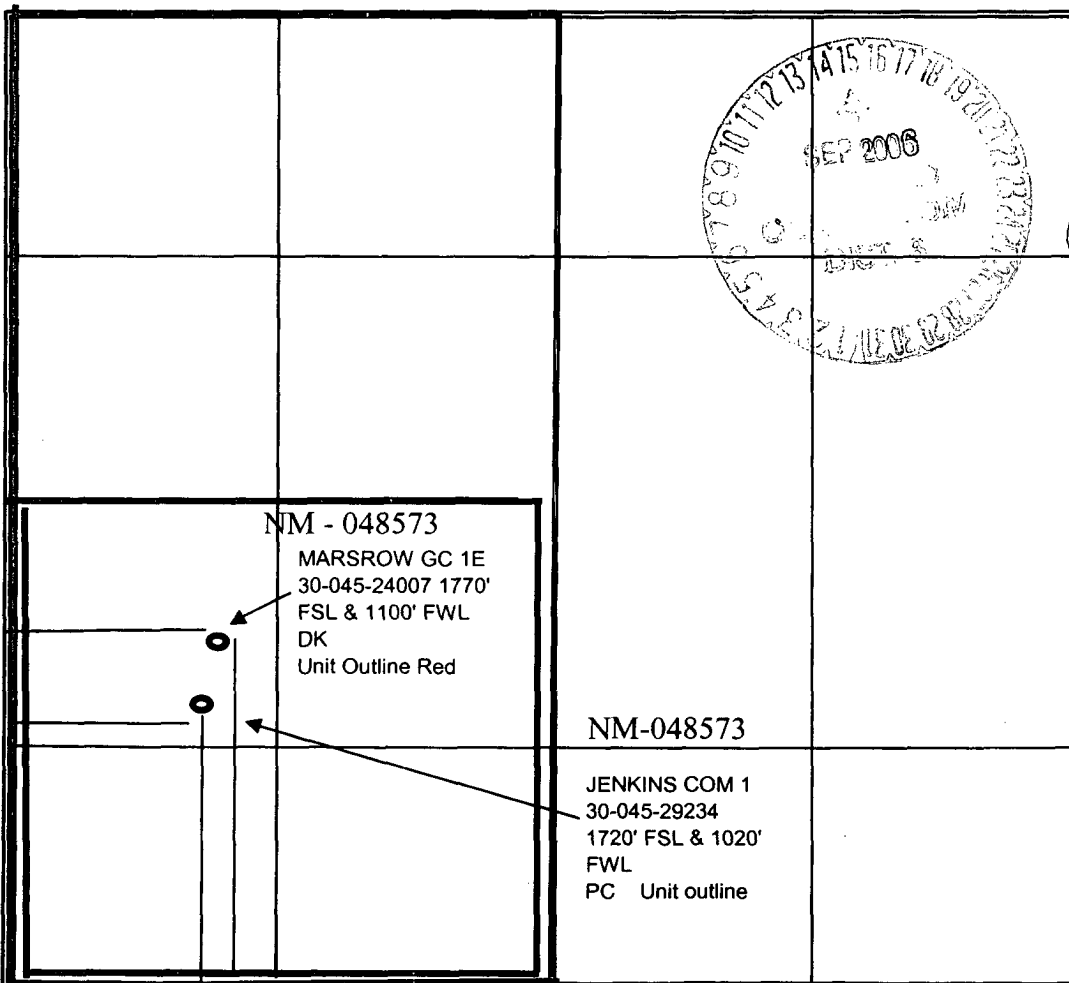
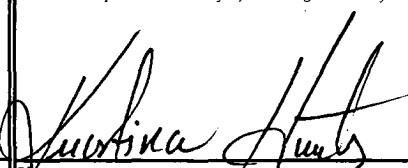
UL or lot no. <b>L</b>	Section <b>15</b>	Township <b>29N</b>	Range <b>12W</b>	Lot Idn	Feet from	North/South <b>South</b>	Feet from	East/West <b>West</b>	County <b>San Juan</b>
---------------------------	----------------------	------------------------	---------------------	---------	-----------	-----------------------------	-----------	--------------------------	---------------------------

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
---------------	---------	----------	-------	---------	-----------	-------------	------	-----------	--------

<sup>12</sup> Dedicated Acres <b>160 &amp; 320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

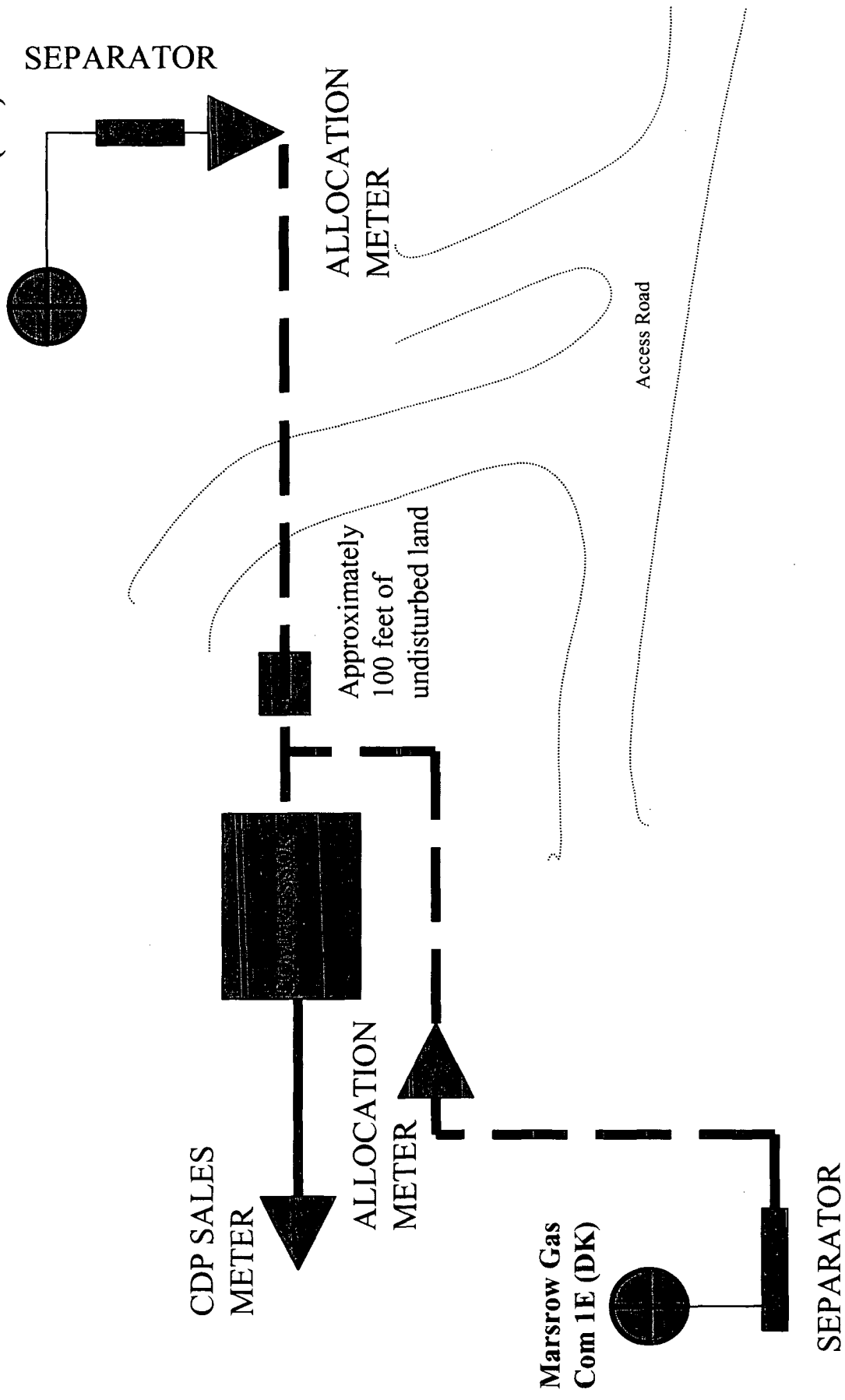
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		<p><sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p> Signature</p> <p><b>Kristina Hurts</b> Printed Name</p> <p><b>Regulatory Analyst</b> Title</p> <p><b>9/11/2006</b> Date</p> <p><sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>on file</b></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>
--	--	--

# SHARED COMPRESSOR SCHEMATIC FOR Jenkins Com 1 & Marsrow

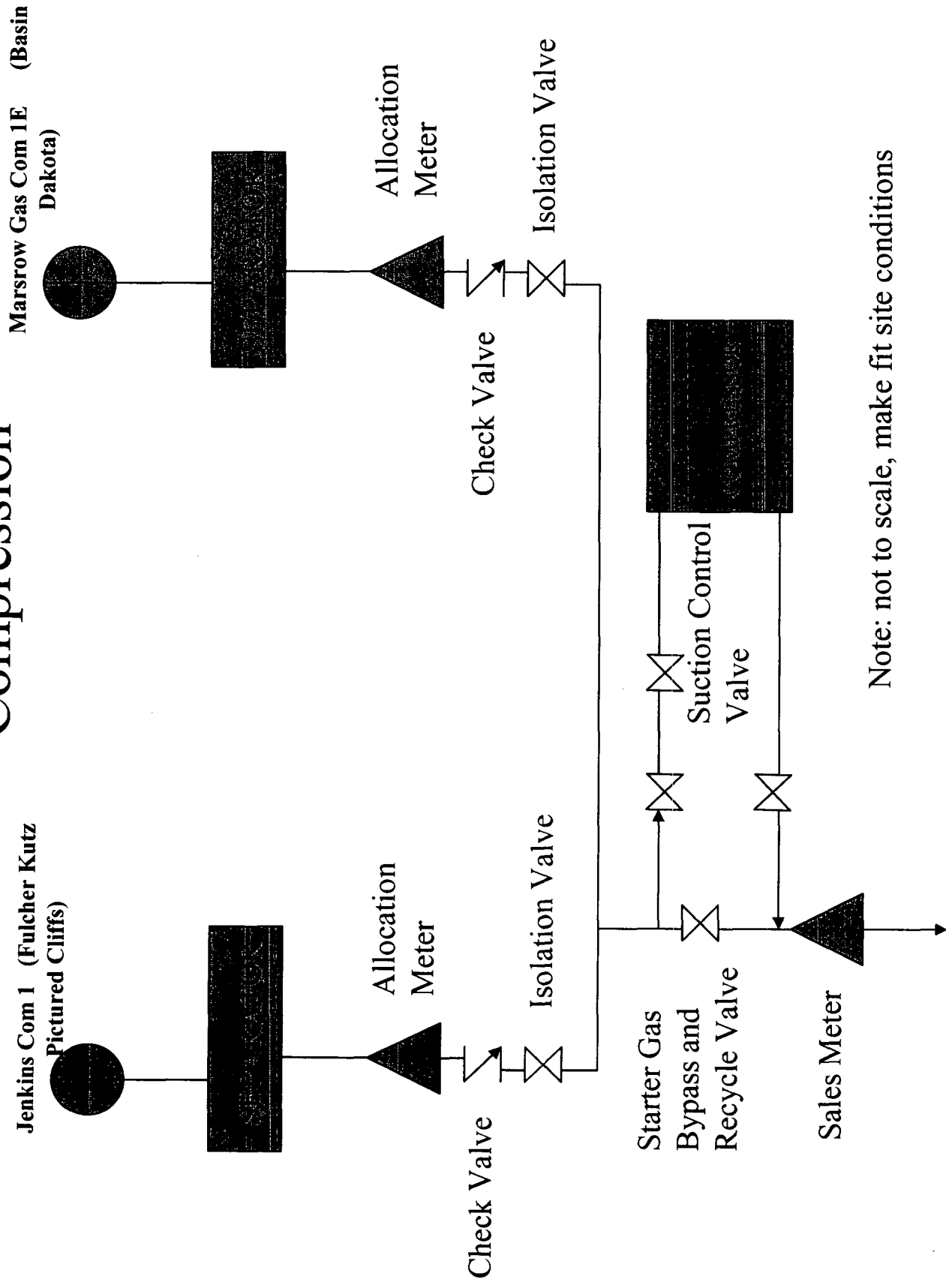
Gas Com 1E SECTION 15, T29N, R12W Jenkins Com 1 (PC)

Access Road



# Jenkins Com 1 & Marsrow Gas Com 1E Shared

## Compression



District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: **BP America Production Company**

OPERATOR ADDRESS: **P O Box 3092 Houston, TX 77253**

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
<b>Fulcher Kutz Pictured Cliffs 77200</b>	<b>1015 BTU</b>	<b>1015 BTU</b>		<b>200 MCFD</b>	<b>200</b>
<b>Basin Dakota 71599</b>	<b>1159 BTU</b>	<b>1159 BTU</b>		<b>20 MCFD</b>	<b>20</b>

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

SEP 2006

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: **Regulatory Analyst**

DATE: **09/11/06**

TYPE OR PRINT NAME

**Kristina Hurts**

TELEPHONE NO.:

**281-366-3866**

E-MAIL ADDRESS: **kristina.hurts@bp.com**

BETTY JOE DOLAN LOVING TR  
BETTY JOE DOLAN TRUSTEE  
3800 W 71ST ST SOUTH, APT 3101  
TULSA, OK 74132

BP AMERICA PRODUCTION COMPANY  
PO BOX 22047  
TULSA, OK 74121-2047

LAURENCE CORBETT KELLY , TRUST  
STEVE COLDWELL SUCCESSOR TRUSTEE  
C/O COLDWELL, SCLAFANI & CO  
3239 VERDUGO RD  
GLENDALE, CA 91208-1633

MINERALS MANAGEMENT SERVICE  
PO BOX 5810 TA  
DENVER, CO 80217-5810

NANCY O MABE , TRUST  
DTD SEPTEMBER 21, 1994  
NANCY O MABE TRUSTEE  
PO BOX 229  
LIBERTY, MO 64069

ROSE M BLOUNT , TRUST  
MADONNA LEE TRUSTEE  
1542 WHISPERING OAKS  
BRIGHTON, MI 48116-2064

SABINE ROYALTY TRUST  
BANK OF AMERICA - ESCROW AGENT  
LBX 840887  
DALLAS, TX 75284-0887

