

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 06

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		10. FIELD AND POOL, OR WILDCAT Kutz FS/ Basin FC/ Fulcher Kutz PC																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 36, T28N, R10W, NMPM																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		9. API WELL NO. 30-045-33542 0002																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		12. COUNTY OR PARISH San Juan																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P (SESE), 760' FNL & 810' FWL At top prod. interval reported below same as above At total depth same as above		13. STATE New Mexico																			
14. PERMIT NO. _____ DATE ISSUED _____		15. DATE SPUDDED 4/5/06																			
16. DATE T.D. REACHED 4/7/06		17. DATE COMPL. (Ready to prod.) 9/5/06																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5859' GL		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 2111'		21. PLUG, BACK T.D., MD & TVD 2104'																			
22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY Yes																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 1768' - 1889'		25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>7"</td><td>20# J-55</td><td>131'</td><td>8-3/4"</td><td>Surface: 34 sx (55 cf)</td><td>2 bbls</td></tr><tr><td>4-1/2"</td><td>10.5# J-55</td><td>2106'</td><td>6-1/4"</td><td>Surface: 272 sx (801 cf)</td><td>22 bbls</td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	7"	20# J-55	131'	8-3/4"	Surface: 34 sx (55 cf)	2 bbls	4-1/2"	10.5# J-55	2106'	6-1/4"	Surface: 272 sx (801 cf)	22 bbls
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31. PERFORATION RECORD (Interval, size and number)																					
Basin Fruitland Coal - 1 spf 1863' - 1889' = 27 holes 1796' - 1803' = 8 holes 1768' - 1789' = 22 holes																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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33. PRODUCTION																					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)																			
		Flowing																			
DATE OF TEST		WELL STATUS (Producing or shut-in)																			
9/2/06		SI																			
HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD																			
1	2																				
FLOW. TUBING PRESS.	CASING PRESSURE	24-HOUR RATE																			
SI - 96#	SI - 95 #																				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY																			
To be sold																					
35. LIST OF ATTACHMENTS																					
This is a tri-mingle FC, FS, PC well being DHC per Order DHC - 3673.																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED

[Signature]

TITLE

Sr. Regulatory Specialist

DATE

9/18/06

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SEP 21 2006

FARMINGTON FIELD OFFICE
BY *[Signature]*

Ojo Alamo	976'	1030'	White, cr-gr ss.	Ojo Alamo	976'
Kirtland	1030'	1612'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1030'
Fruitland	1612'	1896'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1612'
Pictured Cliffs	1896'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1896