(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

EPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

SUBMIT IN DUPLICATE*

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

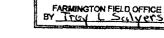
5. LEASE DESIGNATION AND SERIAL NO.

NMSF-077085

1a. TYPE O	~~===	ETION OF	SEAGURE			M 646A	+	INICIANA ALLOTT	TE OF TRIPE WAS
1a TVDE 🔿	WELL COMPLETION OR RECOMPLETION REPORT AND LOG*()6							INDIAN, ALLOTT	EE OR TRIBE NAME
* I I'E U	F WELL:	WELL	GAS WELL X	DRY			<u></u>		
b. TYPE OF COMPLETION:							7. UI	NIT AGREEMENT	NAME
	NEW 🔽	WORK DEEP-	PLUG	DIFF. 070	FARMING	TON IIM	8. F/	RM OR LEASE N	IAME, WELL NO.
	WELL	OVER EN	BACK	RESVROther				Omler #501	e
NAME C	OF OPERAT	OR .					9. AF	PI WELL NO.	3
BURLINGTON RESOURCES OIL & GAS COMPANY LP								30-045-335420000	
3. ADDRESS AND TELEPHONE NO.								10. FIELD AND POOL, OR WILDCAT	
PO BOX 4289, Farmington, NM 87499 (505) 326-9700								Kutz FS/ Basin FC/ Fulcher Kutz PC	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								11. SEC., T., R., M., OR BLOCK AND SURVEY	
At surfac	ce U	nit P (SESE), 760'	FNL & 810' FWL				'	OR AREA	T0011 0 4011 111001
			some se che					Section 36,	T28N, R10W, NMPM
At top pr	rod. interval	reported below	same as abov	/e					
At total d	depth S	ame as above					1		
			14.	PERMIT NO.	DATE ISSUE	D	12. 0	OUNTY OR	13. STATE
					1		1	PARISH	
DATE OR	UDDED IA	DATE T D OF ACUE	117 DATE COL	APL. (Ready to prod.)	L	40 ELE (47)0NO (DE	San .		New Mexico
DATE SPI 4/5/06	16 משטטט	DATE T.D. REACHEI 4/7/06	-	MPL. (Ready to prod.) 18. ELEVATIONS (DF.) 5/06 5859' GL			KKB, KI,	pr, 216.)*	19. ELEV. CASINGHEAD
	EPTH, MD &T		BACK T.D., MD &TVD	22. IF MULTIPLE CO	MPL.,	23. INTERVALS	ROTAF	Y TOOLS	CABLE TOOLS
				HOW M	ANY*	ORILLED BY	ī		1
	111'	AL (S) OF THIS COMPL		3		<u></u>		Yes 25. WAS DIREC	770111
PRODUC	LION INTEKV	AL (3) OF THIS COMPL	ETION-TOP, BOTTOM,	NAME (MD AND TVD)				SURVEY M	
	ruitland Co		8 ' - 1889'						No
		OTHER LOGS RUN					27. WA	S WELL CORED	
GR/CC	<u>. </u>								No
CASING SIZ	ZE/COADE	WEIGHT, LB./FT.	DEPTH SET (MD)	CASING RECORD HOLE SIZE	<u> </u>	s <i>set in well</i>) IENT, CEMENTING REC	000		AMOUNT PULLED
7"	ZEJGRADE	20# J-55	131'	8-3/4"	Surface: 34 s		OKD	2 bbls	AMOUNT FULLED
4-1/2"		10.5#, J-55 2106'		6-1/4"	Surface; 272 sx (801 cf)		22 bbls		
				<u> </u>	30.			IRING BECOR	<u> </u>
		LINERR	ECORD				- 11	TUBING RECORD PACKER SET (MD)	
	TOP (MD)	LINER R		SCREEN (MD)		DEPTH SET		1 5	PACKER SET (MD)
SIZE	TOP (MD)		SACKS CEMENT*	SCREEN (MD)	SIZE 2-3/8", 4.7#	DEPTH SET		F	PACKER SET (MD)
SIZE		BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE			F	PACKER SET (MD)
SIZE			SACKS CEMENT*	32.	SIZE 2-3/8", 4.7# ACI	1942' D, SHOT, FRACTURI	(MD) E, CEME	NT SQUEEZE	, ETC.
SIZE PERFORA	ATION RECOR	BOTTOM (MD) RD (Interval, size and null	SACKS CEMENT*		SIZE 2-3/8", 4.7# ACI	1942' D, SHOT, FRACTURI	(MD) E, CEME	NT SQUEEZE D KIND OF MATE	, ETC.
SIZE PERFORA	ATION RECOR	BOTTOM (MD) RD (Interval, size and nuit - 1 spf	SACKS CEMENT*	32.	SIZE 2-3/8", 4.7# ACI	D, SHOT, FRACTURI AM FC & FS were frac	(MD) E, CEME	INT SQUEEZE ID KIND OF MATE	, ETC.
PERFORA sin Fruitt 3' - 1889	ATION RECOR	BOTTOM (MD) RD (Interval, size and nut) - 1 spf	SACKS CEMENT*	32.	SIZE 2-3/8", 4.7# ACI RVAL (MD)	1942' D, SHOT, FRACTURI	(MD) E, CEME OUNT AN c'd toge s 15%	INT SQUEEZE ID KIND OF MATE S ther HCL	, ETC. ERIAL USED
PERFORA sin Fruit 3' - 1889 6' - 1803	ATION RECOR	BOTTOM (MD) RD (Interval, size and num - 1 spf	SACKS CEMENT*	32.	SIZE 2-3/8", 4.7# ACI RVAL (MD)	D, SHOT, FRACTURI AM FC & FS were fraction acidized w/10 bbl fracd' w/75 Qualit	E, CEME OUNT AN C'd toge s 15%	NT SQUEEZE ID KIND OF MATE Sther HCL am, w/150,0	, ETC. ERIAL USED
PERFORA sin Fruitt 33' - 1889 66' - 1803 88' - 1789	ation RECOR	BOTTOM (MD) RD (Interval, size and num - 1 spf	SACKS CEMENT*	32. DEPTH INTE	SIZE 2-3/8", 4.7# ACI RVAL (MD)	D, SHOT, FRACTURI AM FC & FS were fraction acidized w/10 bbl fracd' w/75 Qualit	E, CEME OUNT AN C'd toge s 15%	NT SQUEEZE ID KIND OF MATE Sther HCL am, w/150,0	ETC. ERIAL USED 00 # 20/40 Sand
PERFORA sin Fruitt 33' - 1889 16' - 1803 58' - 1789	ation RECOR	BOTTOM (MD) RD (Interval, size and null - 1 spf s s	SACKS CEMENT*	32. DEPTH INTE	SIZE 2-3/8", 4.7# ACI RVAL (MD)	D, SHOT, FRACTURE AM FC & FS were fraction acidized w/10 bbf fracd' w/75 Qualit and 2,091,000 sct	E, CEME OUNT AN C'd toge s 15%	INT SQUEEZE ID KIND OF MATE other HCL am, w/150,00 tal fluid to re	ETC. ERIAL USED 00 # 20/40 Sand
PERFORA Bin Fruitt 53' - 1889 66' - 1803 58' - 1789 E FIRST PR	ation RECOR dand Coal 9 = 27 hole 3' = 8 hole 9 = 22 hole RODUCTION	BOTTOM (MD) RD (Interval, size and num - 1 spf - 1 spf - 1 spf	SACKS CEMENT* Inber) CTION METHOD (Flowing	32. DEPTH INTE PRI ig. gas lift, pumping—si. Flowing	SIZE 2-3/8", 4.7# ACI RVAL (MD) DDUCTION re and type of pumps	p, SHOT, FRACTURI AM FC & FS were fra acidized w/10 bbl fracd' w/75 Qualit and 2,091,000 sct	E, CEME OUNT AN C'd togg s 15% by N2 for	INT SQUEEZE ID KIND OF MATE OTHER HCL am, w/150,00 tal fluid to re	ETC. ERIAL USED 00 # 20/40 Sand Cover - 1221 bbls
PERFORA sin Fruitt 53' - 1889 66' - 1803 58' - 1789 E FIRST PR	ation RECOR dand Coal 9 = 27 hole 3' = 8 hole 9 = 22 hole RODUCTION	BOTTOM (MD) RD (Interval, size and null - 1 spf s s	SACKS CEMENT* mber) CTION METHOD (Flow) CHOKE SIZE PRO	32. DEPTH INTE PRI g, gas lift, pumping—si. Flowing DD'N FOR OIL—BI	SIZE 2-3/8", 4.7# ACI RVAL (MD) DDUCTION re and type of pumps	D, SHOT, FRACTURE AM FC & FS were fraction acidized w/10 bbf fracd' w/75 Qualit and 2,091,000 sct	E, CEME OUNT AN C'd togg s 15% by N2 for	INT SQUEEZE ID KIND OF MATE of ther HCL am, w/150,00 tal fluid to re	ETC. ERIAL USED 00 # 20/40 Sand Icover - 1221 bbls
PERFORA sin Fruitt 33' - 1889 36' - 1803 58' - 1789 E FIRST PR	ation RECOR dand Coal 9 = 27 hole 3' = 8 hole 9 = 22 hole RODUCTION	BOTTOM (MD) RD (Interval, size and num - 1 spf - 1 spf - 1 spf	SACKS CEMENT* Inber) CTION METHOD (Flowing TES)	32. DEPTH INTE PRI ig. gas lift, pumping—si. Flowing	SIZE 2-3/8", 4.7# ACI RVAL (MD) DDUCTION re and type of pumps	TO SHOT, FRACTURI AM FC & FS were fraction acidized w/10 bbl fracd' w/75 Qualit and 2,091,000 sci	E, CEME OUNT AN C'd togg s 15% by N2 for	INT SQUEEZE ID KIND OF MATE OTHER HCL am, w/150,00 tal fluid to re	ETC. ERIAL USED 00 # 20/40 Sand Cover - 1221 bbis
PERFORA sin Fruitt 33' - 1885 66' - 1803 88' - 1785 E FIRST PR E OF TEST	ation RECOF dand Coal 9 = 27 hole 3' = 8 hole 9 = 22 hole RODUCTION	BOTTOM (MD) RD (Interval, size and num - 1 spf - 1 spf - 1 spf	SACKS CEMENT* mber) CTION METHOD (Flowing) CHOKE SIZE PROTES 2	32. DEPTH INTE PRI g, gas lift, pumping—si. Flowing DD'N FOR OIL—BI	SIZE 2-3/8", 4.7# ACI RVAL (MD) DDUCTION re and type of pumps	p, SHOT, FRACTURI AM FC & FS were fra acidized w/10 bbl fracd' w/75 Qualit and 2,091,000 sct	E, CEME OUNT AN C'd toge s 15% by N2 for N2; to	INT SQUEEZE ID KIND OF MATE OTHER HCL am, w/150,00 tal fluid to re	ETC. ERIAL USED 00 # 20/40 Sand Cover - 1221 bbis
PERFORA sin Fruitt 3' - 1885 6' - 1803 8' - 1785 E FIRST PR E OF TEST 9/2/06 W. TUBING	ATION RECOF	BOTTOM (MD) RD (Interval, size and null - 1 spf - 2 spf - 3 spf - 4 spf - 4 spf - 5 spp - 6 spp - 7 spp - 7 spp - 7 spp - 8 spp - 9 sp	SACKS CEMENT* Inder) CTION METHOD (Flowing) CHOKE SIZE PROTES 2	DEPTH INTE PRI g, gas lift, pumping—si. Flowing DDN FOR OIL—BI T PERIOD	SIZE 2-3/8", 4.7# ACI RVAL (MD) DDUCTION Re and type of pums 3L. GAS-MCF	TO AMERICAN TO AME	E, CEME OUNT AN C'd toge s 15% by N2 for N2; to	INT SQUEEZE ID KIND OF MATE OTHER HCL am, w/150,00 tal fluid to re	ETC. ERIAL USED 00 # 20/40 Sand cover - 1221 bbis (Producing or shut-in)
PERFORA sin Fruit 33' - 1889 66' - 1803 88' - 1789 E FIRST PR E OF TEST 9/2/06 W. TUBING SI - 96#	ATION RECOF	BOTTOM (MD) RD (Interval, size and numerous) - 1 spf es s es PRODU- HOURS TESTED 1 CASING PRESSURE SI - 95 #	CHOKE SIZE PROTES CHOKE SIZE PROTES CHOKE SIZE PROTES CALCULATED CALCULATE	DEPTH INTE PRI g, gas lift, pumping—si. Flowing DDN FOR OIL—BI T PERIOD	SIZE 2-3/8", 4.7# ACI RVAL (MD) DDUCTION Re and type of pump	TO AMERICAN TO AME	E, CEME OUNT AN C'd toge s 15% by N2 for N2; to	NT SQUEEZE ID KIND OF MATE other HCL am, w/150,00 tal fluid to re WELL STATUS (SI R-6BL	ETC. ERIAL USED 00 # 20/40 Sand COVER - 1221 bbls Producing or shutin) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORA sin Fruit 33' - 1885 96' - 1803 88' - 1785 E FIRST PR E OF TEST 9/2/06 W. TUBING SI - 96#	ATION RECOF	BOTTOM (MD) RD (Interval, size and nuit - 1 spf 95 5 1 CASING PRESSURE SI - 95 # Sold, used for fuel, vents	CHOKE SIZE PROTES CHOKE SIZE PROTES CHOKE SIZE PROTES CALCULATED CALCULATE	DEPTH INTE PRI g, gas lift, pumping—si. Flowing DDN FOR OIL—BI T PERIOD	SIZE 2-3/8", 4.7# ACI RVAL (MD) DDUCTION Re and type of pums 3L. GAS-MCF	TO AMERICAN TO AME	E, CEME OUNT AN C'd toge s 15% by N2 for N2; to	INT SQUEEZE ID KIND OF MATE OTHER HCL am, w/150,00 tal fluid to re	ETC. ERIAL USED 00 # 20/40 Sand COVER - 1221 bbls Producing or shutin) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORA SIN Fruit 53' - 1889 96' - 1803 58' - 1789 E FIRST PR E OF TEST 9/2/06 W. TUBING SI - 96# DISPOSIT	ATION RECOF	BOTTOM (MD) RD (Interval, size and nuit - 1 spf 95 95 HOURS TESTED 1 CASING PRESSURE SI - 95 # Sold, used for fuel, ventor To be sold	CTION METHOD (Flowing TEST) CHOKE SIZE PROTEST CALCULATED CALCUL	DEPTH INTE PRI Ig. gas lift, pumping-si. Flowing DDN FOR OIL-BI T PERIOD LL-BBL	SIZE 2-3/8", 4.7# ACI RVAL (MD) DDUCTION re and type of pump BL GAS-MCF	TO AMERICAN TO AME	E, CEME OUNT AN C'd toge s 15% by N2 for N2; to	NT SQUEEZE ID KIND OF MATE other HCL am, w/150,00 tal fluid to re WELL STATUS (SI R-6BL	ETC. ERIAL USED 00 # 20/40 Sand COVER - 1221 bbls Producing or shutin) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORA Sin Fruit 33' - 1889 36' - 1803 88' - 1789 E FIRST PR E OF TEST 9/2/06 W. TUBING SI - 96# DISPOSIT LIST OF A	ATION RECOF	BOTTOM (MD) RD (Interval, size and nuit - 1 spf - 1 sp	CTION METHOD (Flowing CHOKE SIZE PROTES 2 CALCULATED CA	32. DEPTH INTE PRI Ig. gas lift, pumping-si. Flowing DDN FOR OIL-BI T PERIOD IL-BBL Per Order DHC	SIZE 2-3/8", 4.7# ACI RVAL (MD) DDUCTION re and type of pump GAS—MCF 467 mcfd	D, SHOT, FRACTURI AM FC & FS were fracacidized w/10 bbl fracd' w/75 Qualit and 2,091,000 sc1	E, CEME OUNT AN C'd toge s 15% by N2 for N2; to	NT SQUEEZE ID KIND OF MATE other HCL am, w/150,00 tal fluid to re WELL STATUS (SI R-6BL	ETC. ERIAL USED 00 # 20/40 Sand COVER - 1221 bbls Producing or shutin) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORA sin Fruit 33' - 1889 66' - 1803 88' - 1789 E FIRST PR E OF TEST 9/2/06 W. TUBING SI - 96# DISPOSIT LIST OF A	ATION RECOF	BOTTOM (MD) RD (Interval, size and nuit - 1 spf 95 95 HOURS TESTED 1 CASING PRESSURE SI - 95 # Sold, used for fuel, ventor To be sold	CTION METHOD (Flowing CHOKE SIZE PROTES 2 CALCULATED CA	32. DEPTH INTE PRI Ig. gas lift, pumping-si. Flowing DDN FOR OIL-BI T PERIOD IL-BBL Per Order DHC	SIZE 2-3/8", 4.7# ACI RVAL (MD) DDUCTION re and type of pump GAS—MCF 467 mcfd	D, SHOT, FRACTURI AM FC & FS were fracacidized w/10 bbl fracd' w/75 Qualit and 2,091,000 sc1	E, CEME OUNT AN C'd toge s 15% by N2 for N2; to	NT SQUEEZE ID KIND OF MATE other HCL am, w/150,00 tal fluid to re WELL STATUS (SI R-6BL	ETC. ERIAL USED 00 # 20/40 Sand COVER - 1221 bbls Producing or shutin) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORA sin Fruit 33' - 1889 16' - 1803 88' - 1789 E FIRST PR E OF TEST 9/2/06 W. TUBING SI - 96# DISPOSIT	ATION RECOF	BOTTOM (MD) RD (Interval, size and nuit - 1 spf - 1 sp	CTION METHOD (Flowing CHOKE SIZE PROTES 2 CALCULATED CA	32. DEPTH INTE PRI Ig. gas lift, pumping-si. Flowing DDN FOR OIL-BI T PERIOD IL-BBL Per Order DHC	ACI RVAL (MD) DDUCTION To and type of pump GAS-MCF 467 mcfd d from all available of the state of the stat	D, SHOT, FRACTURI AM FC & FS were fracacidized w/10 bbl fracd' w/75 Qualit and 2,091,000 sc1	E, CEME OUNT AN C'd toge s 15% by N2 for N2; to	NT SQUEEZE ID KIND OF MATE other HCL am, w/150,00 tal fluid to re WELL STATUS (SI R-6BL	ETC. ERIAL USED 00 # 20/40 Sand COVER - 1221 bbls Producing or shuttin) GAS-OIL RATIO OIL GRAVITY-API (CORR.)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 2 1 2006



976' 1030' 1612'	1896
Ojo Alamo Kirtland Fruitland	Pic.Cliffs
White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	bil-dry, line grn, tight ss.
976' 1030' 1030' 1612' 1612' 1896' 1896'	
Ojo Alamo Kirtland Fruitland Pictured Cliffs	

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