<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

9/18/05

(505) 326-9518

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis Dr	r., Santa Fe,	NM 87505	5		Santa Fe, N	M 87505			Г	AMENDED REPORT	
	I.			OR ALI	,		ORIZAT	ION TO	L TRANS	_	
I. REQUEST FOR ALLOWABLE AN Operator name and Address								ID Numbe		<u> </u>	
Burlington Resort PO Box 4289	ompany Ll	P			3	14538					
Farmington, Nev					³ Reason for Filing Code/ Effective Date						
API Number ⁵ Pool Name								ND 6 Pool Code			
					Kutz Fruitla						
					⁸ Property Omle				⁹ Well Num	ber 501S	
	ce Locat	ion			<u> </u>	ν 1				3015	
Ul or lot no. Se	ection To	ownship	Range	Lot.Idn	Feet from the	North/South Lin			East/West lin	1	
	36	28N	10W		760	North	81	0	West	San Juan	
11 Botto	m Hole I	Location	1								
	ection To	ownship	Range	Lot Idn	Feet from the	North/South lin	ne Feet fr	om the	East/West lin	e County	
X ²											
12 Lse Code 13 Producing N			Method 14 Gas Connection Date 15 C-			ermit Number 16 C-129 Effec		fective Da	te i''	C-129 Expiration Date	
31	F		-	•••							
			<u> </u>								
III. Oil and 18 Transporter		nsporters 19 Transporter Name			²⁰ POD ²¹ O/G		22 POD ULSTR Location				
OGRID			and Address			100				d Description	
9018		Giar	Giant Industries			0		The state of the s			
						Carl Hart and the Control		A STATE OF THE STA			
25244		Williams			G		A.	60 SE 2518			
25244	,	w iiiiaiiis									
							The state of the s				
								18.0	1		
								ige.			
in the second second									- M. C. C. C.	<u> </u>	
IV. Produce	ed Wate		III CTD I	onation a	and Description						
POD		FOL	ULSIKI	Location a	ina Description						
V. Well Con	mpletion	Data									
			Ready Date		²⁷ TD	²⁸ PBTD		Perforatio	ons 30 DHC, MC		
4/5/06		=	9/5/06		2111'	2104'				DHC- 3673	
³¹ Hole Size			32 Casin	g & Tubir	ισ Size	Size 33 Depth S			34 S	acks Cement	
8-3/4"			³² Casing & Tubing Size 7", 20#, J-55			131'			34 sx (55 cf)		
0-3/4				20π, υ-υ		131			34 84 (33 61)		
6-1/4"			4-1/2	', 10.5#,	J-55 2106°		5'		272 sx (801 cf)		
		_									
			2 3/8	", 4.7# E	CUE	1942'					
T/F 337 33 CC	-4 F) ·										
								l			
VI. Well Te				37	Test Date	38 Test Le	ngth		. Pressure	40 Csg. Pressure	
35 Date New Oil		Gas Delive	ery Date		0/2/06	1 hr		CI	_ 06# 1	CI _ U5#	
35 Date New Oil		SI			9/2/06	1 hr		<u> </u>	– 96#	SI 95#	
					9/2/06 ³ Water	⁴⁴ Gas		<u> </u>	- 96# AOF	46 Test Method	
35 Date New Oil 41 Choke Size 2"	36 G	SI 42 Oi]	4	³ Water	44 Gas 25 mci	fd	45	AOF	⁴⁶ Test Method pitot	
³⁵ Date New Oil ⁴¹ Choke Size 2" ⁴⁷ I hereby certify tomplied with and	that the rul	SI 42 Oil es of the G	I Oil Conser	vation Div	Water ision have been	⁴⁴ Gas	fd	45		⁴⁶ Test Method pitot	
³⁵ Date New Oil ⁴¹ Choke Size 2" ⁴⁷ I hereby certify to complied with and the best of my kno	that the rul	SI 42 Oil es of the G	I Oil Conser	vation Div	Water ision have been	4 Gas 25 mci	fd	45	AOF ATION DIVIS	46 Test Method pitot	
³⁵ Date New Oil ⁴¹ Choke Size 2" ⁴⁷ I hereby certify tomplied with and	that the rul	SI 42 Oil es of the G	I Oil Conser	vation Div	Water ision have been	44 Gas 25 mci	fd	45	AOF ATION DIVIS	⁴⁶ Test Method pitot	
³⁵ Date New Oil ⁴¹ Choke Size 2" ⁴⁷ I hereby certify to complied with and the best of my kno	that the rul	SI 42 Oil es of the G	I Oil Conser	vation Div	Water ision have been	44 Gas 25 mcf 9-21-06 Approved by:	OIL C	ONSERVA	AOF ATION DIVIS 9-2	46 Test Method pitot	
41 Choke Size 2" 47 I hereby certify to complied with and the best of my kno Signature: Printed name:	that the rul that the in wledge and	SI 42 Oil es of the G	Dil Conser	vation Div	Water ision have been	44 Gas 25 mct 9-21-06 Approved by: Title: SUI	fd	ONSERVA	AOF ATION DIVIS 9-2	46 Test Method pitot	
⁴¹ Choke Size 2" ⁴⁷ I hereby certify to complied with and the best of my kno Signature:	that the rul that the in wledge and	es of the Conformation di belief. Patsy Cl	Dil Conser	vation Div	Water ision have been	44 Gas 25 mcf 9-21-06 Approved by:	OIL C	ONSERVA La Her R DISTR	AOF ATION DIVIS 9-2 ICT # 3	46 Test Method pitot	