District I 1625 N. French Dr., Hobbs, NM 88240 District II

Date:

9/1805

Phone:

(505) 326-9518

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Reformatted July 20, 2001

1301 W. Grand A <u>District III</u> 1000 Rio Brazos <u>District IV</u>	NM 87410	Oil Conservati 1220 South St.				Francis Dr.				Submit to Appropriate District Office 5 Copies		
1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505 ALLOWABLE AND AUTHORIZATION						AMENDED REPORT	
¹ Operator na	I.		ESTF	OR AL	LOWABLE	AND AU	ГНОІ			ΓRANSF	PORT	
Burlington R	esources (ompany L	P				² OGRID Number 14538				
PO Box 4289 Farmington,				³ Reason for Filing Code/ Effective Date								
									•	ND		
API Number		o Pool	Name						•	Pool Code		
30-045-3354	42		Basin Fruitland Coal								71629	
⁷ Property Co			⁸ Property Name Omler					⁹ Well Number				
II. 10 Su	73 rface Lo	cation			Omle	er				5018		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sout	h Line	Feet from	the Eas	t/West line	County	
P ✓	P 36		8N 10W		760	North		810		West	San Juan	
11 Bo	ttom Ho	le Location	l n		<u> </u>	l						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	h line	Feet from	the Eas	t/West line	County	
P												
12 Lse Code		cing Method			¹⁵ C-129 Pern	nit Number	16	C-129 Effect	tive Date	17 C-	-129 Expiration Date	
1 1		Code F	D:	ate								
J /										J		
		Transport										
¹⁸ Transpor OGRID	ter		Transporter Name 2 and Address			POD 21 O/G		G	²² POD ULSTR Location and Description			
9018			Giant Industries									
7010		Gia	it inaast	1103			O			College College		
					late de la constant d	24				<u>/5</u>	Eb 50()(g)	
25244 Williams						G			\$	15% 15%	·	
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						i. P. Geres (1)						
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IV. Prod	nced W	ater										
2	uccu ii	acci			nd Description			· · · · · · · · · · · · · · · · · · ·				
²³ POD	ideed \v		ULSTR	Location a	na Descripcion							
			ULSTR	Location a								
V. Well	Complet	²⁴ POI	ULSTR	Location a								
V. Well 6 Spud Date	Complet	tion Data 26 Ready	Date	Location a	²⁷ TD	²⁸ PBT			forations		³⁰ DHC, MC	
V. Well	Complet	²⁴ POI tion Data	Date 6	1	²⁷ TD 2111'	2104	,	1768'	forations ' – 1889'		DHC- 3673	
V. Well 6 Spud Date 4/5/06	Complet	tion Data 26 Ready	Date 6	Location a	²⁷ TD 2111'	2104		1768'		³⁴ Sa	•	
V. Well 6 Spud Date 4/5/06	Complet	tion Data 26 Ready	Date 6	1	²⁷ TD 2111'	2104	,	1768'			DHC- 3673	
V. Well 6 Spud Date 4/5/06	Complete Size	tion Data 26 Ready	Date 6 32 Casin 7"	g & Tubir	²⁷ TD 2111' ag Size	2104)epth Se	1768'		34	DHC- 3673 cks Cement sx (55 cf)	
V. Well 6 Spud Date 4/5/06	Complete Size	tion Data 26 Ready	Date 6 32 Casin 7"	g & Tubir	²⁷ TD 2111' ag Size	2104	epth S	1768'		34	DHC- 3673	
V. Well 6 Spud Date 4/5/06	Complete Size	tion Data 26 Ready	Date 6 32 Casin 7"	g & Tubir	²⁷ TD 2111' ag Size	2104)epth Se	1768'		34	DHC- 3673 cks Cement sx (55 cf)	
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V. Well 6 Spud Date 4/5/06 31 H 8- 6- VI. Well 35 Date New	Complete Size 3/4" -1/4"	tion Data 26 Ready 9/5/0 ata 36 Gas Deliv SI	Date 6 32 Casin 7". 4-1/2' 2 3/8 ery Date	g & Tubir, 20#, J-5 ", 10.5#, ", 4.7# E	²⁷ TD 2111' ag Size 35 J-55 CUE Test Date 9/2/06	2104 33 I	131' 2106' 1942'	1768 ³	39 Tbg. Pr	272 272 ressure 96#	DHC- 3673 cks Cement sx (55 cf) sx (801 cf) 40 Csg. Pressure SI – 95#	
V. Well (Spud Date 4/5/06 31 Ho 8-6-	Complete Size 3/4" -1/4"	tion Data 26 Ready 9/5/0	Date 6 32 Casin 7". 4-1/2' 2 3/8 ery Date	g & Tubir, 20#, J-5 ", 10.5#, ", 4.7# E	27 TD 2111' 2111' ag Size 55 J-55 CUE	2104 33 I	131' 2106' 1942'	1768 ³	' – 1889'	272 272 ressure 96#	DHC- 3673 cks Cement sx (55 cf) sx (801 cf) 40 Csg. Pressure	
V. Well 6 Spud Date 4/5/06 31 H 8- 6- VI. Well 35 Date New 41 Choke S 2"	Complete Size 3/4" -1/4" I Test Day Oil	tion Data 26 Ready 9/5/0 ata 36 Gas Deliv SI 42 O	Date 6 32 Casin 7", 4-1/2' 2 3/8 ery Date	g & Tubir, 20#, J-5 ', 10.5#, ", 4.7# E	27 TD 2111' ag Size 55 J-55 UE Test Date 9/2/06	2104 33 I	131' 2106' 1942' It Length hr Gas mcfd	17683	³⁹ Tbg. Pr SI - 9	272 272 ressure 96#	DHC- 3673 cks Cement sx (55 cf) sx (801 cf) 40 Csg. Pressure SI – 95# 46 Test Method pitot	
V. Well 6 Spud Date 4/5/06 31 H 8- 6- VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with	Complete Size 3/4" -1/4" Test Day Oil ize ify that the and that the	tion Data 26 Ready 9/5/0 ata 36 Gas Deliv SI 42 Offer the information	Date 6 32 Casin 7", 4-1/2" 2 3/8 ery Date	g & Tubir , 20#, J-5 , 10.5#,	²⁷ TD 2111' ag Size 35 J-55 CUE Test Date 9/2/06	2104 33 I	131' 2106' 1942' It Length hr Gas mcfd	17683	³⁹ Tbg. Pr SI - 9	272 ressure 6#	DHC- 3673 cks Cement sx (55 cf) sx (801 cf) 40 Csg. Pressure SI – 95# 46 Test Method pitot	
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