

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1965' FNL & 1410' FEL, Section 14, T27N, R5W, NMPM

Unit G (SWNE), 1965' FNL & 1410' FEL, Section 14, T27N, R5W, NMPM

5. Lease Number
NMSF-079492 A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 Unit #103M

9. API Well No.

30-039-29865

10. Field and Pool

Blanco Mesa Verde/Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - casing report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

09/3/06 RIH w/8 3/4" bit & tagged cement @ 313'. D/O & then ahead to 4860' (intermediate). Circ. & cond. hole. RIH w/111 jts 7" 23# L-80 ST & C casing set @ 4835' & stage tool set @ 3352'. NU to cement. Pumped pre-flush of 10 bbls FW/10 bbls mud flush/10 bbls FW. 1st Stage- Pumped Scavenger 19 sx (57 cf - 10 bbls) Premium Lite Class C Cement w/3% CaCl₂, .25 #/sx Cello-flake, 5 #/sx LCM-1, .40% FL-52, .40% SMS & 8% GEL. Lead- pumped 139 sx (296 cf - 53 bbls) Premium Lite Class C Cement w/ 3% CaCl₂, .25 #/sx Cello-flake, 5 #/sx LCM-1, .40% FL-52, .40% SMS, & 8% Gel. Tail- pumped 90 sx (124 cf - 22 bbls) Type 3 Class C Cement w/1 % CaCl₂, .25 #/sx Cello-flake, & .20% FL-52. Drop plug & displace w/ 70 bbls FW & 120 bbls mud. Plug down. Bumped plug w/850 psi. Plug down & held @ 4:40 hrs pm 9/13/06. Opened DV tool w/1980 psi. Circ. 20 bbls cement to surface. Circ. between stages. Pumped pre-flush 10 bbls mud clean & 2 bbls FW. 2nd Stage- pumped Scavenger 19 sx (57 cf - 10 bbls) Premium Lite Class C Cement w/3% CaCl₂, .25 #/sx Cello-flake, 5 #/sx LCM-1, .40% FL-52, .40% SMS, & 8% Gel. Lead- pumped 432 sx (920 cf - 164 bbls) Premium Lite Class C Cement w/3% CaCl₂, .25 #/sx Cello-flake, 5 #/sx LCM-1, .40% FL-52, .40% SMS & 8% Gel. Dropped plug & dis-placed w/132 bbls FW. Bumped plug & closed DV tool. Plug down on 9/13/06 @ 10:00 hrs. Circ. 25 bbls cement to pit. ND BOP, NU B-sect. & BOPE. PT. casing 1500 psi for 30 min. - test OK.

9/13/06 RIH w/6 1/4" bit. D/O DV tool @ 3351'. D/O cement & ahead to 8167' (TD). TD reached 9/17/06. Circ hole. RU to casing. RIH w/195 jts 4 1/2" 11-6# L-80 LT & C casing, set at 8165'. Pumped pre-flush of 10 bbls Gel Spacer & 2 bbls FW. Lead- pumped Scavenger 9 sx (28 cf - 5 bbls) Premium Lite HS FM Class C Cement w/ .25 #/sx Cello-flake, .30% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. Tail- pumped 233 sx (461 cf - 82 bbls) Premium Lite HS FM Class C Cement w/ .25 #/sx Cello-flake, .30% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. Drop plug & displace w/127 bbls FW w/25# sugar in 1st 10 bbls of displacement. Bump plug to 1130 psi @ 15:30 hrs 9/18/06. RR @ 21:30 hrs on 9/18/06.

PT will be conducted by the completion rig. PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Tracey N. Monroe

Tracey N. Monroe

Title Regulatory Assistant

Date

9/19/06

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD By

ACCEPTED FOR RECORD

SEP 21 2006

FARMINGTON FIELD OFFICE
BY *Trey L. Solvers*