

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-045-33316

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location

Unit Letter C : 735' Feet From The North Line and 1745' Feet From The West LineSection 28 Township 29N Range 10W NMPM San Juan County

10. Date Spudded

08/17/06

11. Date T.D. Reached

08/27/06

12. Date Compl. (Ready to Prod.)

09/26/06

13. Elevations (DF & RKB, RT, GR, etc.)

5486' GR

14. Elev. Casinghead

15. Total Depth

2025'

16. Plug Back T.D.

1979'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

yes

Cable Tools

no

19. Producing Interval(s), of this completion - Top, Bottom, Name

1541' - 1744' Fruitland Coal

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

GR/SP/Tripole Litho Density

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	32.3#	327'	12.25"	175 sks - 207 cu.ft.-circ.	
7"	23#	1492'	8.75"	325 sks - 436 cu.ft.-circ.	PT to 3000#
4.50"	11.6	2025'	6.25"	175 sks - 289 cu.ft.-circ.	OK 8/30/06
					prev Vicki took 9/28

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375"	1812'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

FRC 1541-42', 1571-72', 1608-18', 1657-59', 1672-76',
 1679-81', 1686-87', 1732-44' 4 spf - 132 holes
 0.43"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1541' - 1744'	209621 gals 70Q slickwater foam
	& 150,000 # 40/70 sand & 162,500#
	20/40 sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping					Well Status (Prod. or Shut-in) shut in	
Date of Test 09/26/06	Hours Tested 2	Choke Size	Prod'n For Test Period	Oil - Bbl. Pitot--	Gas - MCF 356	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 85	Casing Pressure 85	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API-(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

Vicki Donaghey

Title Regulatory Analyst Date 09/27/06

E-mail address

vdonaghe@energen.com

10/18

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	572'
T. Salt	T. Strawn	T. Kirtland-Fruitland	718'
B. Salt	T. Atoka	T. Pictured Cliffs	1763'
T. Yates	T. Miss	T. Cliff House	
T. 7 Rivers	T. Devonian	T. Menefee	
T. Queen	T. Silurian	T. Point Lookout	
T. Grayburg	T. Montoya	T. Mancos	
T. San Andres	T. Simpson	T. Gallup	
T. Glorieta	T. McKee	Base Greenhorn	
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abo	T.	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn	T.	T. Permian	
T. Cisco (Bough C)	T.	T. Penn "A"	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology