

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20001a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other 2006 SEP 26 PM 3:40

2. Name of Operator

D.J. Simmons, Inc. 070 FARMINGTON NM

3. Address

1009 Ridgeway Place, Suite 200 Farmington, NM 87401

3a. Phone No. (include area code)

(505) 326-3753

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 760' FSL x 1124' FEL, Section 13, T23N, R9W, San Juan County, New Mexico

At top prod. interval reported below

At total depth 5012'

14. Date Spudded

06/20/06

15. Date T.D. Reached

07/02/06

16. Date Completed

☐ D & A ☒ Ready to Prod.

9/18/06

18. Total Depth: MD 5012'
TVD 5012'19. Plug Back T.D.: MD 4962'
TVD 4962'20. Depth Bridge Plug Set: MD None
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Induction, Neutron/Density, Mud Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" LS x42	23.0	Surface	394'	None	282 cf		Surface	None
7 7/8"	5 1/2" J-55	18.5	Surface	4999'	None	1242 cf		Surface	None
		15.5		5067'					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4750	None	2 3/8"					

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Upper Gallup	4322'	4663'	4322' thru 4663'	0.34"	23 holes	Open
B) Gallup	4744'	4891'	4755' thru 4891'	0.34"	21 holes	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4332'-4663'	Frac. Upper Gallup w/ 36,000 gals of 20# X-Linked gel & 85,000 #20/40 Brady sand
4755'-4891'	Frac. Lower Gallup w/ 72,000 gals of 20# X-Linked gel & 175,000 #20/40 Brady Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/18/06	9/19/06	24	→				-	-	Test- choked flow/tank
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/4"	80	0	→	40.0	30.94	2.0	-	Flowing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Well Status
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

5. Lease Serial No.
NOG-0107-1490

6. If Indian, Allottee or Tribe Name

Navajo Allotment 26

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Kimbeto 13-1

9. API Well No.

30-045-33792

10. Field and Pool, or Exploratory

WC/ Basin Mancos

11. Sec., T., R., M., on Block and

Survey or Area Sec 13, T23N, R9W

12. County or Parish

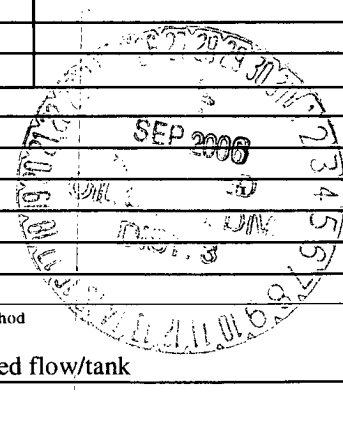
San Juan

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

GL 6827'



ACCEPTED FOR RECORD

SEP 27 2006

FARMINGTON FIELD OFFICE
BY: [Signature]

NMOC

28 b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	CS9 Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	CS9 Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	TOP
					Meas. Depth
Gallup	4320'	4485'	Marine Shale, Siltstone + vf grained ss oil+minor gas	Fruitland	838'
	4653'	4666'		Picture Cliffs	1172'
	4752'	4896'		Lewis	1382'
				Cliff House	1938'
				Menfee	2670'
				Point Lookout	3632'
				Mancos	3771'
				Gallup	4622'

31. Formation (Log) Markers

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John A. Byrom Title President

Signature  Date 09/20/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.