Submit 3 Copies To Appropriate District	State of New	w Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	TION DIVISION	30-045-09715 5. Indicate Type of Lease
District III	1220 South St	. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	ŕ	47TO 20 TO 70	0. 5 5 5 5 5 5 1.0.
87505	ICES AND REPORTS ON W	TRUTCE AS	N7 I cose Name on Unit Assessment Name
(DO NOT USE THIS FORM FOR PROPO			37. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C	101) FOR SOCH	LM Barton (17695)
PROPOSALS.)	Can Wall 🖂 Other	2 ONLINE DW.	8 Well Number
1. Type of Well: Oil Well	Gas Well Other	S ONL GOTTO	]F)
2. Name of Operator		( 1 (100) 4 · · ·	9. OGRID Number
Four Star Oil & Gas Company			\$131994
3. Address of Operator		5 11 51 31 30	10. Pool name or Wildcat
11111 S. Wilcrest Houston, Texas	i 77099 		Basin Dakota/Blanco Mesaverde
4. Well Location			
Unit Letter_F:	1850feet from theN	North line and1	650feet from theWestline
Section 12	Township 30-N	Range 12-W	NMPM San Juan County
	11. Elevation (Show wheth	er DR, RKB, RT, GR, etc.)	
ACCOMPANIES OF BUILDING	5,668' DF		
Pit or Below-grade Tank Application			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
· · · · · · · · · · · · · · · · · · ·			
	NTENTION TO:	_	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON			<del>-</del>
PULL OR ALTER CASING	MULTIPLE COMPL [	CASING/CEMEN	T JOB L
OTHER: Install and Upgrade Surf	ace Production Facilities	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.	·	-	· · · · · · · · · · · · · · · · · · ·
As a result of planned well work and DHC of Basin-Dakota (71599) and Blanco Mesaverde (72319) Pools, Four Star Oil & Gas Company anticipates an increase in production volumes necessitating installation and modification of existing surface production			
facilities. This may include elimination of one of two existing separators and a flow line, installation of artificial lift and meter run			
upgrade, and installation of	an additional one or two open	top tanks. Upon evaluation	of resulting oil production volumes and water
			duction purposes. Currently there are two 3-
phase separators, one 210 B	bl oil tank, one 95 Bbl open top	water tank and a meter ru	n on location.
Your approval of this reque	st to install and upgrade these	surface facilities will enhand	ce the environmental and economic capabilities
of this well and lease.			
I hereby certify that the information	above is true and complete to	the best of my knowledge	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
	_		· · · · · · · · · · · · · · · · · · ·
SIGNATURE Clant. E	Robling TIT	LE Regulatory Agent	DATE_9/27/2006
		_ 0 , 0	
Time or agent name: Alea W. Dohl	ma Empoiladdmann ADal	hling@chevron.com	Telephone No. (432) 687-7158
For State Use Only			
APPROVED BY: A. VILL	Inselva TIT	T DESMITT ON E GAS IN	SPECTOR, DIST. & DATEEP 28 2006
Conditions of Approval (if any):	me E-man address: ABO	TIME WE WANT IN	DATE