Submit To Appropriate District Office State Lease - 6 copies		State of New M						Form C-105		
Fee Lease - 5 copies District I	Energy, Minerals and Natural Resources				WEII	Revised June 10, 2003 WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240							30-045-33727			
District II 1301 W. Grand Avenue, Artesia, NM 88210	orand Avenue, Artesia, NM 88210 Oil Conservation Division			5. Indic	5. Indicate Type of Lease					
District III	1	220 South St. Fra	ancis D	r.		STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		Santa Fe, NM	37505			& Gas Leas				
1220 S. St. Francis Dr., Santa Fe, NM 87505	DECOME	LETION DEDOE	T AND	100						
WELL COMPLETION OF	RECOMP	LETION REPOR	(I ANL	LOG			reement N	airida Sistema		
1a. Type of Well: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER					- /. Lease N	7. Lease Name or Unit Agreement Name Red River				
b. Type of Completion: NEW Ø WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER						SEP 2006				
2. Name of Operator McKay Oil & G	as, LLC				8. Well No	1	9#. T.) (O)		
3. Address of Operator PO Box 14738 Albuquerque, N	M 97101				9. Pool nar	ne or Wildcat Basin Fruitl		3		
4. Well Location	NI 6/171					Dasin Fl uid	Ø .	637		
Unit Letter P : 1185	Feet From Th	e South	Lin	e and <u>890</u>	<u> </u>	Feet From The	East	Line		
Section 2	Township	30N F	Range	12W_	NMPM	San Juan		County		
10. Date Spudded 11. Date T.D. Reached	12. Date C	Compl. (Ready to Prod.)		Elevations (DF& RKB, RT,			Casinghead		
07-24-06 07-29-06		-26-06		5719'				9' GR		
15. Total Depth 2280' 16. Plug Back T. 2260'		If Multiple Compl. How I Zones?	Many	18. Interval Drilled By	,		Cable T	ools		
19. Producing Interval(s), of this completion	- Ton Bottom	Name		<u> </u>		20. Was Dire	ctional Su	rvev Made		
2031-2052 Fruitland Coal	- Top, Bottom,	rune				Yes	octional Su	ivey wade		
21. Type Electric and Other Logs Run						22. Was Well Cored				
Cement Bond, Gamma Ray					N					
23.		ASING RECOR								
CASING SIZE WEIGHT LE		DEPTH SET		LE SIZE		TING RECORD	Al	MOUNT PULLED		
7" 20# J-5	5	133' KB		8 3/4		55 SX 11 Ft) Type 5				
4 1/2" 10.5# J-	55	2266 KB		6 1/4		(76.7 Cu.Ft) Type 5 265 SX (490 Cu.Ft) Type 5				
					(490 C	u.Ft)Type 5	 			
<u> </u>							 			
							 			
24.	LI	NER RECORD			25.	TUBING RE	CORD			
SIZE TOP B	ОТТОМ	SACKS CEMENT	SCREEN	l .	SIZE	DEPTH S	ET	PACKER SET		
					2 3/8	2152	,			
26 Porforation and Control			A= :=		DD 1 0000	any and the				
26. Perforation record (interval, size, and r	iumber)			ID, SHOT, INTERVAL		CEMENT, SC				
2031-2052 for a total of 84 0.38" holes	:		2031-2			AMOUNT AND KIND MATERIAL USED 1200 Bbls and 126,280# 20/40 sand				
			2031-2	0.52	1200 B	515 and 120,2	100# ZU/	40 Sanu		
28		PRO	DUCT	ION	1					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump				T .	Well Status (Prod. or Shut-in) Shut-in					
	hoke Size	Prod'n For	Oil - Bbl		Gas - MCF	Water - B	bl.	Gas - Oil Ratio		
08-26-06 24	None	Test Period	0		185	12				
1_	alculated 24- lour Rate	Oil - Bbl. 0		MCF 85	Water - Bbl.	Oil G	ravity - AF	PI - (Corr.)		
								<u></u>		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Andy Birdsell										
30. List Attachments										
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
l	e e e e e e e e e e e e e e e e e e e	Printed Louis AM	1 3.4	yn Yh a		_	-	8-30-06		
Signature Printed William J. MAYhew B-30-66 Name Title GEN. MGA. Date										
E-mail Address Pugh Town Z	BAOL	<u></u>								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland 1710	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs 2070	T. Penn. "D"_			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout_	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	T	T. Wingate	Т			
T. Wolfcamp	T.	T. Chinle	T.			
T. Penn_	T.	T. Permian	T.			
T. Cisco (Bough C)	T	T. Penn "A"	T.			

T. Cisco (Bough C)	T	T. Penn "A"	T	
			OIL OR SANDS OR	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPO	RTANT WATER SANDS		
Include data on rate of war	ter inflow and elevation to v	which water rose in hole.		
No. 1, from	to	feet	***************************************	••••
No. 2, from	to	feet	***************************************	• • • •
		feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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