District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Pio Progra Pd. Artes. NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

T31-4-1-4 T37	Rd., Aztec,	NM 87410		12:	20 South St	Francis D	r.					5 Copie	
District IV 1220 S. St. Franc	is Dr., Santa	Fe, NM 87	505		Santa Fe, N	M 87505						AMENDED REPOR	
	I.	REQUI	EST FO	R ALL	OWABLE	AND AU	THO	RIZAT	ION I	O TR	ANSP	PORT	
¹ Operator na	ame and A	ddress	Make	O:1 e C	IIC			² OGRI	D Numb		10715		
Mckay Oil & Gas, LLC PO Box 14738					sas, LLC	³ Reason for Filir					010715 ng Code/ Effective Date NW		
					NM 87191			_					
⁴ API Numbe		⁵ Pool	l Name	Basin 1	Fruitland Coal					6 Pool	Code	71629	
30 - 045-33 7 Property Co	operty Name					⁹ Well Number 1							
35678			perty Man		elly				Well Number 1				
II. 10 Sur	rface Loc	ation	т	1	I =	T		- · •					
Ul or lot no. Section Tov		30N	-		1925	North/South Line North		1675		East/West line West		County San Juan	
11 Bot	tom Hol			<u> </u>	1720	11010	-	10,		****		Sun Guan	
			Range	Lot Idn	Feet from the	North/Sout	h line	Feet fro	m the	East/Wes	st line	County	
l ·		_										·	
12 Lse Code	13 Producir			onnection	¹⁵ C-129 Per	mit Number	16 (C-129 Eff	ective Da	ate	¹⁷ C-12	29 Expiration Date	
P	Co F		D:	ate									
III. Oil a													
18 Transport	ter		nsporter l		20	POD	21 O	G				R Location	
OGRID		and Address Enterprise Field Services								and Description			
007057		614	614 Reilly Ave							A FORM			
		Farming	gton, NM	87401							. 2		
											SEP	2006	
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IV. Prod	uced Wa			,									
	uced Wa		ULSTR	Location	and Description	n							
²³ POD		²⁴ POD	ULSTR	Location	and Descriptio	n							
V. Well (Completi	24 POD on Data						29 Pa				30 DUC MC	
²³ POD	Completi	²⁴ POD	Date	<u> </u>	and Descriptio	n ²⁸ PBTI 2396	D		erforatio			³⁰ DHC, MC No	
V. Well (25 Spud Dat 7-15-06	Completi te	on Data 26 Ready	Date 06		²⁷ TD 2421	²⁸ PBTI 2396		20				No	
V. Well (25 Spud Dat 7-15-06	Completi te	on Data 26 Ready	Date 06	g & Tubin	²⁷ TD 2421	²⁸ PBTI 2396 ³³ De	epth Se	20			³⁴ Sacks	No s Cement	
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