Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

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	5.	Lease	Serial	No.

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Do not use this form for abandoned well. Use For	6. If Indian, Allottee or Tribe Name Jicarilla Apache						
SUBMIT IN TRIPLICATE -	Other instructions			7. If Unit or CA/Agreement, Name and/or No			
Type of Well Oil Well X Gas Well Other Name of Operator		070 FARMIN	GION NM	8. Well Name and No. Jicarilla 97 #4			
ENERGEN RESOURCES CORPORATION				9. API Well No.			
3a. Address 2198 Bloomfield Highway, Farmington	Description)		30-039-06639 10. Field and Pool, or Exploratory Area Tapacito Pictured Cliffs				
 Location of Well (Footage, Sec., T., R., M., or Survey) 790' FNL, 1208' FWL, Sec. 7, T26N, 							
730 FRM, 1200 FRM, 5ec. 7, 12dx,		THE THE THE THE	- 197 - 197	11. County or Parish, State Rio Arriba NM			
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF N	F NOTICE, REPORT, O	ORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION					
X Notice of Intent	Acidize	Deepen		(Start/Resume) Water Shut-Off			
Subsequent Report	Alter Casing X Casing Repair	Fracture Treat New Construction	Reclamation Recomplete				
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispe	<u>`</u>			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed wit following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the odetermined that the final site is ready for final inspection.) It is intended to repair the casing on the Jicarilla 97 #4 as follows: 1. MIRU. ND wellhead. NU BOP.							
2. TOH with tubing string.							
3. PU work string and TIH with a			_	· -			
and confirm casing integrity pump at rate and pressure as	_	- -					
<u> </u>	-	_		•			
 Design of cement squeeze to be prepared after verification of leak location and injection test will depend on leak amount, location and if squeeze holes have to be shot - squeeze pressure as practical for the situation. TIH with a 3.75" bit and scraper, drill out cement to with-in location of the RBP - pressure test the casing to 500 psig for 15 minutes. If squeeze holds, proceed below. If not notify office with pump-in 							
						results.	results. 6. POH and LD BHA. TIH w/retrieving head for RBP, wash sand off of RBP and retrieve. TOH & lay down RBP.
7. TIH with a bit & scraper and			. Nor and le	crieve. Ion a ray cown RDF.			
8. TIH with tubing & BHA per Pro							
9. ND BOP. NU WH. (Change out WH if needed.							
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	production.	Title					
Vicki Donaghey		Regulat	tory Analyst	<u>; </u>			
- Nichi Bonaghay		Date 09/06/					
	SPACE FOR FED	ERAL OR STATE OFF	ICE USE				
Approved by Conditions of approval, if any, are anached. Approval o			· Eng.	Date 8/27/0C			
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the		ect lease					