submitted in lieu of Form 3160-5

UNITED STATES

UNITEDSTATES	
DEPARTMENT OF THE INTE	RIOR
BUREAU OF LAND MANAGE	MENT

	Sundry Notices and Reports on Wells					
		2008 8	SEP 27	PM	4 502	Lease Number SF-080538
	Type of Well GAS	07	RECE O FARM	EIVED LEGTO	6.	If Indian, All. or Tribe Name
	Name of Operator	THE THE			7.	Unit Agreement Name
	ConocoPhillips	SEP	2006	1 P. 1		San Juan 30-5 Unit
	Address & Phone No. of Operator	TO CALLOS			– 8.	Well Name & Number
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	Way.			9.	San Juan 30-5 Unit #261A API Well No.
	Location of Well, Footage, Sec., T, R, M		The state of the s	_	_	30-039-29224
					10.	Field and Pool
	Unit J (NWSE), 1582' FSL & 2517' FEL, Section 11,	T30N, R5W NM	ИРМ			Basin Fruitland Coal
	· · · · · · · · · · · · · · · · · · ·	·			11.	County and State Rio Arriba Co., NM
2.	X Subsequent Report Plugging Casing Repair	URE OF NOTION Change of Plans New Construction Non-Routine Fractur Water Shut off Conversion to Inject	ring	ORT, O		Other – 5-1/2" liner & completion
3.	Type of Submission Type of Action Notice of Intent Abandonment Recompletion X Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Describe Proposed or Completed Operations	Change of Plans New Construction Non-Routine Fractur Water Shut off Conversion to Inject	ring tion		<u>X</u>	Other – 5-1/2" liner & completion
2. en 2.5	Type of Submission Type of Action Notice of Intent Abandonment Recompletion X Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing	Change of Plans New Construction Non-Routine Fractur Water Shut off Conversion to Inject 1/30 min. Good t 1/534' (TD). TD 1/534' (TD). TD 1/534' (TD). TO 1/5	tion test. RIH v reached 8 'd for 14 d	w/6-1/4 8/29/06. ays. 9/1 57'338	" bit & ta RIH w/1 6/06 RIH 1'-3385',	Other – 5-1/2" liner & completion agged cement @ 3200'.D/O underreamer & UR'd from H w/pre-perf'd 5-1/2" 15.5# 3405'-3424', 3424'-3444'
3. 2. 2.99 5.52	Type of Submission Notice of Intent Notice of Intent Notice of Intent Recompletion Plugging Casing Repair Final Abandonment Note of Intent Recompletion Plugging Casing Repair Altering Casing Describe Proposed or Completed Operations 4/06 MIRU. NU BOP, PT rams and 7" casing to 1800 psinent & shoe. Circ. hole. Continue drilling formation to 3: 5' - 3534'. R & R'd to c/o. Started natural & energized substantial in the state of the s	Change of Plans New Construction Non-Routine Fractur Water Shut off Conversion to Inject 1/30 min. Good t 1/534' (TD). TD 1/10 urges to CO. RR' 1/20 min. Good t 1/20 min. Good	tion test. RIH v reached 8 'd for 14 d	w/6-1/4 8/29/06. ays. 9/1 57'338	" bit & ta RIH w/1 6/06 RIH 1'-3385',	Other – 5-1/2" liner & completion agged cement @ 3200'.D/O underreamer & UR'd from I w/pre-perf'd 5-1/2" 15.5# 3405'-3424', 3424'-3444' sed rig 9/15/06. ACCEPTED FOR RECORD SEP 2 8 2006
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2:99:55:24.	Type of Submission Notice of Intent Notice of Intent Notice of Intent Recompletion Plugging Casing Repair Final Abandonment Note of Intent Recompletion Plugging Casing Repair Altering Casing Describe Proposed or Completed Operations 4/06 MIRU. NU BOP, PT rams and 7" casing to 1800 psinent & shoe. Circ. hole. Continue drilling formation to 3: 5' - 3534'. R & R'd to c/o. Started natural & energized substantial in the state of the s	Change of Plans New Construction Non-Routine Fractur Water Shut off Conversion to Inject 1/30 min. Good t 1/534' (TD). TD 1/10 urges to CO. RR' 1/20 mg 3339'-3343' 1/20 mg and set @ 342	tion test. RIH v reached 8 'd for 14 d	w/6-1/4 6/29/06. fays. 9/1 57'338 DP. RD	" bit & ta RIH w/0 6/06 RIH 1'-3385',	Other – 5-1/2" liner & completion agged cement @ 3200'.D/O underreamer & UR'd from If w/pre-perf'd 5-1/2" 15.5# 3405'-3424', 3424'-3444' and rig 9/15/06. ACCEPTED FOR RECORD SEP 2 8 2006 FARMINGTON, FIELD OFFICE BY 1 SOLVEY S
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