Submit 3 Copies To Appropriate Distric Office	State of 1	New Mexico	Form C-103
District I	Energy, Minerals	and Natural Resources	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
bistrict II 301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-045-32589 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.			STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKETO 2006 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			San Juan 32-7 unit
1. Type of Well:			8. Well Number
Oil Well Gas Well X Other			#093
2. Name of Operator			\9. OGRID Number
ConocoPhillips Company		3/11/18/2	217817
3. Address of Operator	3.f. 0.f. 400 4000	The state of the s	10. Pool name or Wildcat
P.O. Box 4289, Farmington, N	N1 87499-4289		Blanco MV/Basin DK
4. Well Location			
Unit Letter H: 1676 feet from the North line and 845 feet from the East line			
Section 36 Township 32N Range R7W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
CH CONTRACTOR	#/XX.02		
12 Chao	k Appropriate Box to Inc	dianta Notura of Nation	Panert or Other Date
	NTENTION TO:		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK			
TEN ON NEWEDIAL WORK		THE WEDIAL WOL	The second of th
TEMPORARILY ABANDON	☐ CHANGE PLANS	☐ COMMENCE DR	EILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	
	COMPLETION	CEMENT JOB	_
OTHER		OTHER: Spud Ro	<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
9/19/06 MIRII Mote #730, Spud	12 1/4" @ 0930 hrs Drilled	238' Circ hole RIH w/ 10	Lits 9 5/8 32 3# H_40 STC casing set @ 233'
9/19/06 MIRU Mote #730. Spud 12 1/4" @ 0930 hrs. Drilled 238'. Circ hole. RIH w/ 10 jts, 9 5/8, 32.3#, H-40 STC casing set @ 233'. Preflush w/ 10bbls FW. Pumped 68 sx (107 cf – 19 bbls slurry) w/ 20% fly ash. Dropped Plug and displaced w/ 14 bbls FW. Circ			
3 bbls cement to surface. WOC. NU BOP. Will show PT on next report.			
			ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE A GIAMA TITLE Regulatory Assistant DATE 9/25/06			
/ ************************************			
Type or print name Kand	is Roland E-mail addre	ess: kburns2@br-inc.com	Telephone No. 505-326-9743
(This space for State use)			
// / .	/	CITLE GEPUTY OIL & GAS IP	ISPECTOR, DIST. P
APPPROVED BY A. Villanueve TITLE DATE SEP 2 7 2006 Conditions of approval, if any:			