Submit 3 Copies To Appropriate District	Ctata	f New Mexico		Farm C 100
Office				Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Mineral	s and Natural Resources	WELL API NO.	May 27, 200
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION DIVISION	30-045-33266	
District III		th St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FE	
District IV	Santa	Fe, NM 87505	6. State Oil & Gas Lease No	).
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	CES AND REPORTS (	ON WELLS	7. Lease Name or Unit Agre	ement Name
(DO NOT USE THIS FORM FOR PROPOSA				
DIFFERENT RESERVOIR. USE "APPLICA	ATION FOR PERMIT" (FO	RM C-101) FOR SUCH	Ruby	
PROPOSALS.)	Gas Well X Other		8. Well Number 1	
<u> </u>	Jas Well A Gulei	3000	O OCENIDAL 1	
2. Name of Operator		SEP 2006 (	9. OGRID Number 22044	
McElvain Oil & Gas Properties, Inc.	,		10. Pool name or Wildcat	
3. Address of Operator	0.00265 1001	BOWN COMMING		
1050 17 <sup>th</sup> St., Suite 1800; Denver, C	O 80265-1801	Reserved to the second	Fulcher Kutz Pictured Cliffs	
4. Well Location				
Unit Letter L:	1755_feet from the _	South // line and 860	feet from the West	line
Section 3	Township		NMPM San Juan Count	
		whether DR, RKB, RT, GR, etc.		
	5498' GL	whether DN, RRD, R1, GR, etc.,		
Pit or Below-grade Tank Application X or (				
;				n e.
Pit type DrillingDepth to Groundwater	· < 100 ft distance from nea	arest fresh water well_>1000 ft Dis	tance from nearest surface water_6	) it
Pit Liner Thickness: 12 mil	Below-Grade Tank:	Volumebbls; C	Construction Material	
12. Check A	ppropriate Box to 1	Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INT	FENTION TO	CLID	CECUENT DEDORT C	\ <b>r</b> .
		i i	SEQUENT REPORT C	
PERFORM REMEDIAL WORK	PLUG AND ABANDO	_	<del></del>	G CASING □
TEMPORARILY ABANDON	CHANGE PLANS	X COMMENCE DR		
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	T JOB 🔲	
			2+- Hole s. S. + Coc.	· - Ohmo
OTHER:	. 1	OTHER:	41 Hole Stat Col	+ 110
13. Describe proposed or comple		ny state an periment detans, an	d give periment dates, includin	ig estimated da
			tach wellhore diagram of prop	
of starting any proposed wor	K). SEE RULE 1103.	For Multiple Completions: At	tach wendore diagram of prop	osed completion
of starting any proposed wor or recompletion.				-
of starting any proposed wor or recompletion.				-
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