

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit P (SESE), 1080' FSL & 875' FEL, Sec. 35, T30N, R10W NMPM

5. Lease Number
NMNM-04240
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Kelly #100S
9. API Well No.

30-045-33498
10. Field and Pool

11. Basin Fruitland Coal
County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Recompletion
☐ Plugging
☐ Casing Repair
☐ Altering Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☒ Other : Completion Detail

13. Describe Proposed or Completed Operations

3/7/06 RU WL, ran gauge ring to 2788' (PBDT @ 2789), ran CBL-GR-CCL from 2785' to surf., TOC @ 1356', RD WL.
4/25/06 RU Sanjel, TIH w/ pkr. & set @ 1400', PT csg. to 2789' @ 3000 psi, ok. 6/26/06 MIRU Aztec #521. ND WH, NU BOP. TIH w/ overshot assy., load csg w/ 10 bbls, latch onto fish. TOOH w/ tbg. & overshot assy., pkr mandrel parted @ J-slots, left pkr elements down hole. TIH w/ mill & tbg., tagged @ 2782', TOOH, TIH w/ pkr., isolate leak between 1329' & 1396'. Contacted Steve Mason w/ BLM to squeeze csg. leaks, verbal approval given on 6/27/06 @ 6:34 PM. 6/28/06 TIH & set pkr. @ 1396', PT csg. above & below leak, test ok. TOOH w/ pkr, TIH open ended to 1430', RU cmnters, est circ w/ 2 bbls of H2O, mix & pumped 20 sx (26.4 cf) Type III neat cmnt. in 4.8 bbls & 14.8 ppg slurry. Displaced w/ 3.8 bbls H2O, cmnt' F/1430' T/1128'. TOOH, TIH & set pkr @ 65'. PT cmnt. to 4100 psi, psi dropped. WOC. Drill & CO to 1320'. DO Cmmt F/ 1320' T/1430', circ hole clean F/1460' to surface. PT csg. to 1650 psi, ok. PU pkr & set @ 30', PT csg. F/30' T/PBDT to 3500 psi for 20 min., test ok. TOOH w/ pkr. 6/29/06 RU WL & perf FTC 2 spf @ 2583'-2610', 1 spf @ 2514'-2544', 2506'-2512', 2497'-2501', 2488'-2492' 2461'-2468' = Total shots 110. RD WL. ND BOP, NU Frac head & valve. PT frac lines to 4600 psi, ok. Frac'd w/10 bbls 15% HCL, pumped 3500 gal. 25# x link gel, 57,000 gal 25# x link 75 quality N2 foam, 165,000# 20/40 Brady Sand, displaced w/ 11 fluid bbls & 30,100 SCF N2. RU RU Flow back, ND WH, NU BOP. TIH w/ mill & tbg., D/O CIBP, COUT to fish @ 2782' (PBDT @ 2788') circ. hole clean. TOOH w/ mill. Flow well naturally for 2 days. TIH w/2-3/8" 4.7# J-55 tubing (83 jts) and landed @ 2601', SN @ 2599'. PBDT @ 2790'. ND BOP & NU WH, RD & released rig 9/13/06 @ 17:00 hrs.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson

Title Regulatory Tech Date 9/26/06

ACCEPTED FOR RECORD

SEP 28 2006

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date FARMINGTON FIELD OFFICE

CONDITION OF APPROVAL, if any:

NMOCD