Form 3160-4 (October 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\* (See other In-structions on

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-080538	
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VELL C	I ICHAN				OPT AND	I ACX	_   6. IF f	NDIAN, ALLO I I	EE OR TRIBE NAME
	OMPLE	TION OR F	KECOMPL	ETION REP	OKI AND	LOG.	<b>-1</b> 1 0	2	
a. TYPE OF	F WELL:	ØIL ØIL	GAS X	DRY Other	7006 St	721 111	L'		
TVDE 01	F COMPLETK	ON!					1	IT AGREEMENT	
. ITPE OF		WORK DEEP-	PLUG	DIFF.		RECEIVE		San Juan 3	0-5 Unit NIUNIM -075 NAME, WELL NO.
	WELL X	OVER EN	BACK	RESVR Other		FARMINGT	1 0, 50		AAME, WELL NO.
		<del></del>			010	-PARMICO!	T'		0-5 Unit #261A
NAME O	F OPERATO	₹			. m. 17.5	TO THE THE PARTY OF THE PARTY O	9. AP	WELL NO.	
CC	ONOCOPHI	LLIPS COMPANY	<u>′</u>			1 41 31 30		30-039-2922	
	S AND TELE					THE STATE OF THE S	10. FI	ELD AND POOL	
PC	O BOX 4289	, Farmington, NM	87499 (50	05) 326-9700	i di Nati	<u> </u>		Basin Fruit	
LOCATIO	ON OF WELL	(Report location cle-	arly and in accord	lance with any State re	equirements)*	2008	ı		OR BLOCK AND SURVEY
At surfac	e Uni	it J (NWSE), 1582	2' FSL & 2517'	FEL 🐰		The same of the sa	1 1	R AREA	
						Carlot Service (C)		Sec. 11, T30	ON, R5W, NMPM
At top pro	od. interval re	ported below	Same as al	bove 🖔		and the state of t	`{		
				,	S. S.	· .	7		
At total d	lepth	Same as ab	ove		· (4)	1.7			
			r	14. PERMIT NO.	DATE ISSUE	<del>.</del>	12 C	OUNTY OR	13. STATE
			Į	I-F I KINNII NO.	1 3,3,6	(° )	1	PARISH	1.5. 5
					1221	Not 1	Rio A		New Mexico
. DATE SPL	UDDED 16.	DATE T.D. REACHED	) [17. DATE C	OMPL. (Ready to prod.	)	18. ELEVATIONS (DF.	_		19. ELEV. CASINGHEAD
08/07/0	6	8/29/06	Ţ,	9/15/06		6670'			
. TOTAL DE	EPTH, MD &TVI	21. PLUG, B	BACK T.D., MD &TV			23. INTERVALS	ROTAR	Y TOOLS	CABLE TOOLS
				1	MANY*	DRILLED BY	ı		1
	534'	3533		11		L		Yes	
. PRODUC	TION INTERVA	L (S) OF THIS COMPLI	ETION-TOP, BOTTO	OM, NAME (MD AND TV	D)*			25. WAS DIRE	
Basin F	Fruitland Co	oal - 3339' - 3444'	,					3377727	No
		THER LOGS RUN				······································	27. WAS	WELL CORED	)
mud lo	a						i		No
).	<u> </u>			CASING RECORD	(Report all string	s set in well \			
CASING SIZ	ZE/GRADE I	WEIGHT, LB./FT.	DEPTH SET (M			MENT, CEMENTING REC	CORD		AMOUNT PULLED
9-5/8"		32.3# H-40							
		32.3# H~4U	233'	12-1/4"	Surface: 150	sx (174 cf)		10 bbls	
7"		20#, J-55	3303'	8-3/4"	Surface: 150 Surface; 545			10 bbls 130 bbls	
			<del></del>						
		20#, J-55	3303'					130 bbls	
<b>7"</b>		20#, J-55	3303' ECORD	8-3/4"	Surface; 545 30.	sx (1273 cf)		130 bbls BING RECOR	
7"	TOP (MD)	20#, J-55  LINER RE BOTTOM (MD)	3303' ECORD SACKS CEMEN	8-3/4"	Surface; 545 30. SIZE	<b>SX (1273 cf)</b> DEPTH SE		130 bbls BING RECOR	RD PACKER SET (MD)
7" SIZE	TOP (MD) 3247*	20#, J-55	3303' ECORD	8-3/4"	Surface; 545 30.	sx (1273 cf)		130 bbls BING RECOR	
7" SIZE /2"	3247'	20#, J-55  LINER RI BOTTOM (MD) 3534'	3303' ECORD SACKS CEMEN	8-3/4"  T* SCREEN (MD)	30. SIZE 3 1/2"	sx (1273 cf)  —	T (MD)	130 bbls BING RECOR	PACKER SET (MD)
7" SIZE /2" PERFORA	3247' ATION RECORI	20#, J-55  LINER RE BOTTOM (MD)	3303' ECORD SACKS CEMEN	8-3/4"  T* SCREEN (MD)  32.	30. SIZE 3 1/2"	DEPTH SE 3424'	T (MD) E, CEMEI	130 bbls BING RECOR	PACKER SET (MD)
7" SIZE /2" PERFORA	3247' ATION RECORI	20#, J-55  LINER RI BOTTOM (MD) 3534'	3303' ECORD SACKS CEMEN	8-3/4*  T* SCREEN (MD)  32.  DEPTH INT	30. SIZE 3 1/2"	DEPTH SE 3424'  D, SHOT, FRACTUR	E, CEMEI	BING RECOR F  VT SQUEEZE C KIND OF MAT	PACKER SET (MD) , ETC. ERIAL USED
7" SIZE /2" PERFORA	3247' ATION RECORI	20#, J-55  LINER RI BOTTOM (MD) 3534'	3303' ECORD SACKS CEMEN	8-3/4"  T* SCREEN (MD)  32.	30. SIZE 3 1/2"	DEPTH SE 3424*  D, SHOT, FRACTUR  AM  UR 6-1/4* hole to	E, CEMEI	BING RECOR F  VT SQUEEZE D KIND OF MAT. then circ. to	PACKER SET (MD)  , ETC.  ERIAL USED  • C/O
SIZE /2"  PERFORA sin Fruit	3247' ATION RECORI	LINER REBOTTOM (MD) 3534*  D (Interval, size and nur	3303' ECORD SACKS CEMEN none	8-3/4*  T* SCREEN (MD)  32.  DEPTH INT	30. SIZE 3 1/2"	DEPTH SE 3424*  D, SHOT, FRACTUR  AN  UR 6-1/4* hole to Surged w/natura	E, CEMEI	BING RECOR F  VT SQUEEZE D KIND OF MAT. then circ. to	PACKER SET (MD)  , ETC.  ERIAL USED  • C/O
SIZE /2" PERFORA sin Fruiti pf .75" h 39'-3343',	3247' ATION RECORI	20#, J-55  LINER RE BOTTOM (MD) 3534'  D (Interval, size and nur	3303' ECORD SACKS CEMEN none	8-3/4*  T* SCREEN (MD)  32.  DEPTH INT	30. SIZE 3 1/2"	DEPTH SE 3424*  D, SHOT, FRACTUR  AM  UR 6-1/4* hole to	E, CEMEI	BING RECOR F  VT SQUEEZE D KIND OF MAT. then circ. to	PACKER SET (MD)  , ETC.  ERIAL USED  OCIO
7" SIZE I/2" PERFORA ssin Fruit spf .75" h 39'-3343',	3247' ATION RECORI	20#, J-55  LINER RE BOTTOM (MD) 3534'  D (Interval, size and nur	3303' ECORD SACKS CEMEN none	8-3/4"  SCREEN (MD)  32.  DEPTH INT  3295" - 3534"	30. SIZE 3 1/2"  ACI ERVAL (MD)	DEPTH SE 3424*  D, SHOT, FRACTUR  AN  UR 6-1/4* hole to Surged w/natura	E, CEMEI	BING RECOR F  VT SQUEEZE D KIND OF MAT. then circ. to	PACKER SET (MD)  , ETC.  ERIAL USED  OCIO
9:3343', 3444'	3247' ATION RECORI land Coal loles , 3352'-3357 = 208 Hole	20#, J-55  LINER RI BOTTOM (MD) 3534'  D (Interval, size and nur '', 3381'-3385', 34	3303' ECORD SACKS CEMEN none Inber)	8-3/4"  T* SCREEN (MD)  32.  DEPTH INT  3295' - 3534'	30. SIZE 3 1/2" ACI ERVAL (MD)	DEPTH SE 3424*  D, SHOT, FRACTUR  AM  UR 6-1/4* hole to Surged winatura 14 days.	E, CEMEI	BING RECORE  THE SQUEEZE  OKIND OF MATT  then circ. to  gized surge:	PACKER SET (MD)  , ETC. ERIAL USED  OC/O  s for approx.
7" SIZE 1/2" PERFORA sin Fruitl spf .75" h 39'-3343', 24'-3444'	3247' ATION RECORI land Coal loles , 3352'-3357 = 208 Holes	20#, J-55  LINER RI BOTTOM (MD) 3534'  D (Interval, size and nur '', 3381'-3385', 34	3303' ECORD SACKS CEMEN none Inber)	8-3/4"  SCREEN (MD)  32.  DEPTH INT  3295' - 3534'  Fowing, gas lift, pumping—	30. SIZE 3 1/2" ACI ERVAL (MD)	DEPTH SE 3424*  D, SHOT, FRACTUR  AM  UR 6-1/4* hole to Surged winatura 14 days.	E, CEMEI	BING RECORE  TO SQUEEZE  O KIND OF MAT.  then circ. to  gized surge:	PACKER SET (MD)  , ETC.  ERIAL USED  OCIO
7" SIZE 1/2" PERFORA sin Fruiti spf .75" h 39'-3343', 24'-3444'	3247' ATION RECORI Jand Coal Joles 3352'-3357 = 208 Holes	20#, J-55  LINER RI BOTTOM (MD) 3534'  O (Interval, size and nur '', 3381'-3385', 34	3303' ECORD SACKS CEMEN none  mber)	8-3/4"  T* SCREEN (MD)  32.  DEPTH INT  3295' - 3534'  Flowing, gas lift, pumping— pump	Surface; 545  30.  SIZE  3 1/2"  ACI  ERVAL (MD)  RODUCTION size and type of pure	DEPTH SE 3424*  D, SHOT, FRACTUR  AN  UR 6-1/4* hole to  Surged winatura  14 days.	T (MD)  E, CEMEI OUNT ANI 9-1/2"; 1 & energ	BING RECOR  F  NT SQUEEZE  D KIND OF MAT  then circ. to  gized surge:  WELL STATUS  SI	PACKER SET (MD)  , ETC. ERIAL USED  OCIO s for approx.  (Producing or shul-in)
7" SIZE 1/2" PERFORA sin Fruitl spf .75" h 39'-3343', 24'-3444'	3247' ATION RECORI Jand Coal Joles 3352'-3357 = 208 Holes	20#, J-55  LINER RI BOTTOM (MD) 3534'  D (Interval, size and nur '', 3381'-3385', 34	3303'  ECORD SACKS CEMEN none  mber)  105'-3424',  CTION METHOD (F)	8-3/4"  SCREEN (MD)  32.  DEPTH INT  3295' - 3534'  Fowing, gas lift, pumping—	Surface; 545  30.  SIZE  3 1/2"  ACI  ERVAL (MD)  RODUCTION size and type of pure	DEPTH SE 3424*  D, SHOT, FRACTUR  AM  UR 6-1/4* hole to Surged winatura 14 days.	T (MD)  E, CEMEI OUNT ANI 9-1/2"; 1 & energ	BING RECORE  TO SQUEEZE  O KIND OF MAT.  then circ. to  gized surge:	PACKER SET (MD)  , ETC.  ERIAL USED  O C/O  s for approx.
SIZE  PERFORA  SIN Fruiti  PF 75" h  39'-3343',  24'-3444'  EF FIRST PF  SI  TE OF TEST	3247' ATION RECORI	LINER RE BOTTOM (MD) 3534' D (Interval, size and nur  7', 3381'-3385', 34' S	3303' ECORD SACKS CEMEN none mber)	8-3/4"  T' SCREEN (MD)  32.  DEPTH INT  3295' - 3534'  Flowing, gas lift, pumping— pump PROD'N FOR OIL—	Surface; 545  30.  SIZE  3 1/2"  ACI  ERVAL (MD)  RODUCTION size and type of pure	DEPTH SE 3424*  D. SHOT, FRACTUR  UR 6-1/4* hole to Surged winatura 14 days.	T (MD)  E, CEMEI OUNT ANI 9-1/2"; 1 & energ	BING RECOR  F  NT SQUEEZE  D KIND OF MAT  then circ. to  gized surge:  WELL STATUS  SI	PACKER SET (MD)  , ETC. ERIAL USED  OCIO s for approx.  (Producing or shul-in)
SIZE //2"  PERFORA sin Fruit pf .75" h 39'-3343', 24'-3444' E FIRST PF	3247' ATION RECORI land Coal loles 3, 3352'-3357 = 208 Hole:	20#, J-55  LINER RI BOTTOM (MD) 3534'  O (Interval, size and nur '', 3381'-3385', 34	3303'  ECORD SACKS CEMEN none  mber)  105'-3424',  CTION METHOD (F)	8-3/4"  T' SCREEN (MD)  32.  DEPTH INT  3295' - 3534'  Flowing, gas lift, pumping— pump PROD'N FOR OIL—	Surface; 545  30.  SIZE  3 1/2"  ACI  ERVAL (MD)  RODUCTION size and type of pure	DEPTH SE 3424*  D, SHOT, FRACTUR  AN  UR 6-1/4* hole to  Surged winatura  14 days.	E, CEMEI OUNT AND 9-1/2"; 1 & energy	BING RECOR  F  NT SQUEEZE  D KIND OF MAT  then circ. to  gized surge:  WELL STATUS  SI	PACKER SET (MD)  , ETC. ERIAL USED  OCIO s for approx.  (Producing or shul-in)
SIZE   12"   PERFORA   Sin Fruit    pf .75" h   39'-3343',   24'-3444'   E FIRST PF   SI   E OF TEST	3247' ATION RECORI land Coal loles 3, 3352'-3357 = 208 Hole:	LINER RE BOTTOM (MD) 3534'  D (Interval, size and nur  7', 3381'-3385', 34'  HOURS TESTED	3303'  ECORD  SACKS CEMEN  none  mber)  U05'-3424',  CTION METHOD (FI	8-3/4"  T' SCREEN (MD)  32.  DEPTH INT  3295' - 3534'  Powing, gas lift, pumping— pump PROD'N FOR OIL— TEST PERIOD	Surface; 545  30. SIZE 3 1/2"  ACI ERVAL (MD)  RODUCTION Size and type of puri	DEPTH SE 3424*  D, SHOT, FRACTUR  UR 6-1/4* hole to Surged w/natura 14 days.  GAS-MCF  85 mcf	E, CEMEI OUNT AND 9-1/2"; 1 & energy	BING RECOR  F  NT SQUEEZE  D KIND OF MAT  then circ. to  gized surge:  WELL STATUS  SI	PACKER SET (MD)  , ETC.  ERIAL USED  O C/O  s for approx.  (Producing or shul-in)
SIZE    12"    PERFORA   Sin Fruit    pf .75" h   39'-3343',   24'-3444'   E FIRST PF   Sin Fruit    Sin Frui	3247' ATION RECORI land Coal loles 3, 3352'-3357 = 208 Hole:	LINER RE BOTTOM (MD) 3534'  D (Interval, size and nur  7', 3381'-3385', 34'  HOURS TESTED	3303'  ECORD  SACKS CEMEN  none  mber)  O5'-3424',  CTION METHOD (FI	8-3/4"  T' SCREEN (MD)  32.  DEPTH INT  3295' - 3534'  Powing, gas lift, pumping— pump PROD'N FOR OIL— TEST PERIOD	Surface; 545  30. SIZE 3 1/2"  ACI ERVAL (MD)  RODUCTION Size and type of puri	DEPTH SE 3424*  D, SHOT, FRACTUR  UR 6-1/4* hole to Surged w/natura 14 days.  GAS-MCF  85 mcf	E, CEMEI OUNT AND 9-1/2"; 1 & energy	BING RECOR  F  NT SQUEEZE  D KIND OF MAT  then circ. to  gized surge:  WELL STATUS  SI	PACKER SET (MD)  , ETC.  ERIAL USED  O C/O  s for approx.  (Producing or shul-in)
SIZE	3247' ATION RECORI land Coal loles  , 3352'-3357 = 208 Holes  RODUCTION	LINER RE BOTTOM (MD) 3534'  D (Interval, size and nur  ", 3381'-3385', 34'  PRODUCT  HOURS TESTED  1 CASING PRESSURE	3303'  SACKS CEMEN  none  nber)  105'-3424',  CHOKE SIZE  2"  CALCULATED  24-HOUR RATE	8-3/4"  T' SCREEN (MD)  32.  DEPTH INT  3295' - 3534'  Powing, gas lift, pumping— pump PROD'N FOR OIL— TEST PERIOD	Surface; 545  30. SIZE 3 1/2"  ACI ERVAL (MD)  PRODUCTION Size and type of purious and	DEPTH SE 3424*  D. SHOT, FRACTUR  UR 6-1/4* hole to Surged w/natura  14 days.  70)  GAS-MCF  WATER	E, CEMEI OUNT AND 9-1/2"; 1 & energy	BING RECOR  F  NT SQUEEZE  D KIND OF MAT  then circ. to  gized surge:  WELL STATUS  SI	PACKER SET (MD)  , ETC. ERIAL USED  OC/O  s for approx.  (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
SIZE	3247' ATION RECORI land Coal loles  , 3352'-3357 = 208 Holes  RODUCTION	LINER RE BOTTOM (MD) 3534'  D (Interval, size and nur  ", 3381'-3385', 34'  PRODUCT  HOURS TESTED  1 CASING PRESSURE SICP-370#	3303'  SACKS CEMEN  none  nber)  105'-3424',  CHOKE SIZE  2"  CALCULATED  24-HOUR RATE	8-3/4"  T' SCREEN (MD)  32.  DEPTH INT  3295' - 3534'  Powing, gas lift, pumping— pump PROD'N FOR OIL— TEST PERIOD	Surface; 545  30. SIZE 3 1/2"  ACI ERVAL (MD)  PRODUCTION Size and type of purious and	DEPTH SE 3424*  D. SHOT, FRACTUR  UR 6-1/4* hole to Surged w/natura  14 days.  70)  GAS-MCF  WATER	E, CEMEI OUNT AND 9-1/2"; 1 & energy	BING RECOR F  NT SQUEEZE D KIND OF MAT- then circ. to gized surge: WELL STATUS SI R-BBL	PACKER SET (MD)  , ETC. ERIAL USED  OC/O  s for approx.  (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
SIZE 12"  PERFORA Sin Fruitl pf .75" h 39'-3343', 24'-3444'  E FIRST PF SI E OF TEST  9/011/00 W. TUBING	3247' ATION RECORI land Coal loles  , 3352'-3357 = 208 Holes  RODUCTION	LINER RE BOTTOM (MD) 3534'  D (Interval, size and nur  ", 3381'-3385', 34'  S  PRODUCT  1  CASING PRESSURE  SICP-370#  Sold, used for fuel, ventor  To be sold	3303'  SACKS CEMEN  none  nber)  105'-3424',  CHOKE SIZE  2"  CALCULATED  24-HOUR RATE	8-3/4"  T' SCREEN (MD)  32.  DEPTH INT  3295' - 3534'  Powing, gas lift, pumping— pump PROD'N FOR OIL— TEST PERIOD	Surface; 545  30. SIZE 3 1/2"  ACI ERVAL (MD)  PRODUCTION Size and type of purious and	DEPTH SE 3424*  D. SHOT, FRACTUR  UR 6-1/4* hole to Surged w/natura  14 days.  70)  GAS-MCF  WATER	E, CEMEI OUNT AND 9-1/2"; 1 & energy	BING RECOR F  NT SQUEEZE D KIND OF MAT- then circ. to gized surge: WELL STATUS SI R-BBL	PACKER SET (MD)  , ETC. ERIAL USED  OC/O  s for approx.  (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
SIZE  PERFORA SIN Fruitl pf .75" h  39'-3343', 24'-3444'  E FIRST PF  SI E OF TEST  9/011/0 W. TUBING  -0#  DISPOSIT	3247' ATION RECORI Jand Coal Joles 3352'-3357 = 208 Holes RODUCTION 6 6 PRESS.	LINER RE BOTTOM (MD) 3534'  D (Interval, size and nur  T', 3381'-3385', 34'  B PRODUCT  HOURS TESTED  CASING PRESSURE  SICP-370# Sold, used for fuel, venic To be sold  This is a single	3303'  ECORD SACKS CEMEN none  mber)  105'-3424',  CTION METHOD (FI CHOKE SIZE 2"  CALCULATED 24-HOUR RATE ed, etc.)	8-3/4"  T' SCREEN (MD)  32.  DEPTH INT  3295' - 3534'  Flowing, gas lift, pumping— pump PROD'N FOR OIL— TEST PERIOD  OIL—BBL  uitland Coal well.	Surface; 545  30. SIZE 3 1/2"  ACI ERVAL (MD)  PRODUCTION Size and type of puri BBL  GAS-MCF  2039 mcfd	DEPTH SE 3424*  D. SHOT, FRACTUR  UR 6-1/4* hole to Surged winatura 14 days.  GAS-MCF  WATER pitot	E, CEMEI OUNT AND 9-1/2"; 1 & energy	BING RECOR F  NT SQUEEZE D KIND OF MAT- then circ. to gized surge: WELL STATUS SI R-BBL	PACKER SET (MD)  , ETC. ERIAL USED  OC/O  s for approx.  (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
SIZE  J2"  PERFORA SIN Fruitl pf .75" h  39'-3343', 24'-3444'  E FIRST PF  SI E OF TEST  9/011/0 W. TUBING  -0# DISPOSIT	3247' ATION RECORI Jand Coal Joles 3352'-3357 = 208 Holes RODUCTION 6 6 PRESS.	LINER RE BOTTOM (MD) 3534'  D (Interval, size and nur  T', 3381'-3385', 34'  B PRODUCT  HOURS TESTED  CASING PRESSURE  SICP-370# Sold, used for fuel, venic To be sold  This is a single	3303'  ECORD SACKS CEMEN none  mber)  105'-3424',  CTION METHOD (FI CHOKE SIZE 2"  CALCULATED 24-HOUR RATE ed, etc.)	8-3/4"  SCREEN (MD)  32.  DEPTH INT  3295' - 3534'  Flowing, gas lift, pumping— pump PROD'N FOR TEST PERIOD  OIL—BBL	Surface; 545  30. SIZE 3 1/2"  ACI ERVAL (MD)  PRODUCTION Size and type of puri BBL  GAS-MCF  2039 mcfd	DEPTH SE 3424*  D. SHOT, FRACTUR  UR 6-1/4* hole to Surged winatura 14 days.  GAS-MCF  WATER pitot	E, CEMEI OUNT AND 9-1/2"; 1 & energy	BING RECOR F  NT SQUEEZE D KIND OF MAT- then circ. to gized surge: WELL STATUS SI R-BBL	PACKER SET (MD)  , ETC. ERIAL USED  OC/O  s for approx.  (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
SIZE  J2"  PERFORA SIN Fruitl pf .75" h  39'-3343', 24'-3444'  E FIRST PF  SI E OF TEST  9/011/0 W. TUBING  -0# DISPOSIT	TION OF GAS (SATTACHMENTS)	LINER RE BOTTOM (MD) 3534'  D (Interval, size and nur  T', 3381'-3385', 34'  PRODUCT  HOURS TESTED  1 CASING PRESSURE SICP-370# Sold, used for fuel, ventor To be sold  This is a single regoing and attached in	3303'  SACKS CEMEN none  none  none  105'-3424',  CTION METHOD (F. CHOKE SIZE 2"  CALCULATED 24-HOUR RATE 24-HOUR RATE 34-HOUR RATE 34-	8-3/4"  T' SCREEN (MD)  32.  DEPTH INT  3295' - 3534'  DEPTH INT  3295' - 3534'  DOWNING, gas lift, pumping— pump  PROD'N FOR TEST PERIOD  OIL—BBL  uitland Coal well. e and correct as determine	Surface; 545  30. SIZE 3 1/2"  ACI ERVAL (MD)  PRODUCTION Size and type of puri BBL  GAS-MCF  2039 mcfd	DEPTH SE 3424*  D. SHOT, FRACTUR  UR 6-1/4* hole to Surged winatura 14 days.  GAS-MCF  WATER pitot	E, CEMEI OUNT AND 9-1/2"; 1 & energy	BING RECOR F  NT SQUEEZE D KIND OF MAT- then circ. to gized surge: WELL STATUS SI R-BBL	PACKER SET (MD)  , ETC. ERIAL USED  OC/O  s for approx.  (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
SIZE  PERFORA SIN Fruitl pf .75" h  19'-3343', 14'-3444'  E FIRST PF  SI  E OF TEST  9/011/0 W. TUBING  0#  DISPOSIT	TION OF GAS (SATTACHMENTS)	LINER RE BOTTOM (MD) 3534'  D (Interval, size and nur  T', 3381'-3385', 34'  B PRODUCT  HOURS TESTED  CASING PRESSURE  SICP-370# Sold, used for fuel, venic To be sold  This is a single	3303'  SACKS CEMEN none  none  none  105'-3424',  CTION METHOD (F. CHOKE SIZE 2"  CALCULATED 24-HOUR RATE 24-HOUR RATE 34-HOUR RATE 34-	8-3/4"  T' SCREEN (MD)  32.  DEPTH INT  3295' - 3534'  Flowing, gas lift, pumping— pump PROD'N FOR OIL— TEST PERIOD  OIL—BBL  uitland Coal well.	Surface; 545  30. SIZE 3 1/2"  ACI ERVAL (MD)  PRODUCTION Size and type of puri BBL  GAS-MCF  2039 mcfd	DEPTH SE 3424*  D. SHOT, FRACTUR  UR 6-1/4* hole to Surged winatura 14 days.  GAS-MCF  WATER pitot	E, CEMEI OUNT AND 9-1/2"; 1 & energy	BING RECOR F  NT SQUEEZE D KIND OF MAT- then circ. to gized surge: WELL STATUS SI R-BBL	PACKER SET (MD)  , ETC. ERIAL USED  OC/O  s for approx.  (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Ojo Alamo	2813' 2943'	White, cr-gr ss.	Ojo Alamo	2813'
Kirtland	2943' 3223'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2943'
Fruitland	3223' 3223'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3223
		med gry, tight, fine gr ss.		