submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

1. Type of Well GAS 2. Name of Operator ConocoPhillips 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool Unit D (NWNW), 1160' FNL & 660' FWL, Sec. 3, T31N, R9W, NMPM 11. County and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Subminston Mandooment Abandooment Abandooment Abandooment Alexander Connective Treatming Final Abandooment Alexander Alexa		Sundry Notices and Reports on Wells	44 00		
Name of Operator CornocoPhillips 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Unit D (NWNW), 1160* FNL & 660* FWL, Sec. 3, T31N, R9W, NMPM 10. Fleld and Pool Basin Fruitland Coal 11. County and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission New Construction Non-Routine Fructuring Recompletion Non-Routine Fructuring Acting Plagging Non-Routine Fructuring Non-Routine Fructuring Nate State San Juan Co., NM 13. Describe Proposed or Completed Operations 8/28/06 MIRU Patterson 749, NU BOP, PT-OK, PT casing & blind trans to 1000#/30 minutes — good test. RIH w/8-3/4" bit & Tagged cement @ 216*. D/O cement and then ahead to 2565*. Circ. Hole. RIH w/73 jis 7", 208, J-55 ST&C casing and see @ 3122*. RU to cerement. Purple 20 bblis PW & Gel water shad of 410 sx (1058 ef - 189 bbls) Class G w/38 yb. D-99, 2-90. J-99, 2-90. J-99, 2-94. J/85, 2-91. Sin Space for Federal or State Office use) 14. I hereby certify that the foregoing is true and correct. Signed Patsy Cluston Title Sr. Regulatory Specialist Date Patsy Condition of PAPROVAL, if any: Title Turn the state of the state of the state and separated at a special state of the state of the state of the state and separated at special state of the			PM 4 US	Loose Number	
1. Type of Well GAS OTO FARMMOTON 6 If Indian, All. or Tribo Name 7. Unit Agreement Name 7. Unit Agreement Name 8. Well Name & Number San Juan 31 Federal 3 #2A API Well No. 30-045-33196 10. Field and Pool Unit D (NWNW), 1160' FNL & 660' FWL, Sec. 3, T31N, R9W, NMPM 10. Field and Pool Basin Fruitland Coal 11. County and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Authority of Medical Competition New Construction New Construction New Construction Person Construction Person Construction Person Construction Abandonment Abandonment Change of Plans Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 828/06 MIRU Patterson 749. NU BOP, PT-OK, PT casing & blind rams to 1000#/30 minutes — good test. RIH w/8-3/4" bit & Tagged cement @ 216'. D/O cement and then ahead to 2565'. Circ. Hole. RIH w/73 jts 7", 20#, 1-55 ST&C casing and set @ 23/322". RU to cement. Pumped 20 bbls FW & Gel water shead of 410 sx (1058 of -189 bb). Class of w/34 D-79, 2% D-36, 25/8/sx D-29. Tailed w/124 bbls FW. Bumped plug to 1300 psi. Circ. 100 bbls good cement to surface. ND BOPs, set slips and cut off casing, Installed trash cap. RD & released rig 0800 hrs 9/1/06. 14. I hereby certify that the foregoing is true and correct. Signed Pass Values of Federal or State Office use) Patry Clugston Title Sr. Regulatory Specialist Date 9/22/06. (This space for Federal or State Office use) APROVED BY Title Date OTO BOPPROVAL, if any: Title Sr. Regulatory Specialist Date Date OTO The Park Well Name Tribe Values Served Sc. Care, Indicating the proper of the surface. Sc. Conditions on the patry of t		DE C			
7. Unit Agreement Name 8. Well Name & Number 8. Well Name & Number 8. San Juan 31 Federal 3 #2A 9. API Well No. 30-045-33196 10. Field and Pool 11. County and State 8. San Juan 70 Field and Pool 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion 12. Change of Plans No. Rocumetration No. Subsequent Report Recompletion 13. Describe Proposed or Completed Operations 14. Interpretation (216: D/O cement and then ahead to 2565'). Circ. Hole. RIH w/73 its 7"; 20#, J-55 ST&C casing and set @ 3122'; RU to cement. Pumped 20 bibs FW & Gel water shead of 410 sx (1058 ef : 189 bibs) Class G w/3% D-79, 2% D-46. 13. Dropped plug and displaced w/124 bibs FW. Bumped plug to 1300 psi. Circ. 100 bibs good cement to surface. ND BOPs, set slips and cut off casing, Installed trash cap. RD & released rig 0800 hrs 9/1/06. 14. I hereby certify that the foregoing is true and correct. Signed Patsy Clugston Title Sr. Regulatory Specialist Date 9/22/06 This space for Federal or State Office use) APPROVED BY Title Date OND	1.	Type of Well		· c	
2. Name of Operator ConocoPhillips 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Unit D (NWNW), 1160' FNL & 660' FWL, Sec. 3, T31N, R9W, NMPM Basin Fruitland Coal 11. County and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submirston Notice of Intent Notice of Intent Notice of Intent Subsequent Report Plugging Non-Routine Fructuring Casing Repair Water Shat off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 8/28/06 MIRU Patterson 749. NU BOP, PT-OK. PT casing & blind rams to 1000#/30 minutes — good test. RIH w/8-3/4" bit & Tagged cement @ 216'. D/O cement and then ahead to 2565'. Circ. Hole. RIH w/13 jts 7", 20#, J-55 ST&C casing and set @ 3122'. RU to cement. Pumped 20 bbls FW & Gel water ahead of 410 sx (1058 ef- 189 bbls) Class G w/3% D-79, 2% D-46, Dropped plug and displaced w/124 bbls FW. Bumped plug to 1300 psi. Circ. 100 bbls good cement to surface. ND BOPs, set slips and cut off casing, Installed trash cap. RD & released rig 0800 hrs 9/1/06. The casing PT will be conducted by the completion rig and results will be shown on the next report. 14. I hereby certify that the foregoing is true and correct. Signed Patsy Clugston Title Sr. Regulatory Specialist Date 9/22/06 This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any: Title CONDITION OF APPROVAL, if any: The Use Science of the supera devaluation to supera to supera to supera to successory and willfully to make any department or agency of		GAS	,114 0 3 10 11 11 11	Tribe Name	
2. Name of Operator ConocoPhillips 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Unit D (NWNW), 1160' FNL & 660' FWL, Sec. 3, T31N, R9W, NMPM Basin Fruitland Coal 11. County and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submirston Notice of Intent Notice of Intent Notice of Intent Subsequent Report Plugging Non-Routine Fructuring Casing Repair Water Shat off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 8/28/06 MIRU Patterson 749. NU BOP, PT-OK. PT casing & blind rams to 1000#/30 minutes — good test. RIH w/8-3/4" bit & Tagged cement @ 216'. D/O cement and then ahead to 2565'. Circ. Hole. RIH w/13 jts 7", 20#, J-55 ST&C casing and set @ 3122'. RU to cement. Pumped 20 bbls FW & Gel water ahead of 410 sx (1058 ef- 189 bbls) Class G w/3% D-79, 2% D-46, Dropped plug and displaced w/124 bbls FW. Bumped plug to 1300 psi. Circ. 100 bbls good cement to surface. ND BOPs, set slips and cut off casing, Installed trash cap. RD & released rig 0800 hrs 9/1/06. The casing PT will be conducted by the completion rig and results will be shown on the next report. 14. I hereby certify that the foregoing is true and correct. Signed Patsy Clugston Title Sr. Regulatory Specialist Date 9/22/06 This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any: Title CONDITION OF APPROVAL, if any: The Use Science of the supera devaluation to supera to supera to supera to successory and willfully to make any department or agency of		The state of the s	7.	Unit Agreement Name	
8. Well Name & Number San Juan 31 Federal 3 #2A 9. API Well No. 30-045-33196 10. Field and Pool Unit D (NWNW), 1160' FNL & 660' FWL, Sec. 3, T31N, R9W, NMPM 11. County and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action New Construction N	2.	Name of Operator	6 J	Ü	
San Juan 31 Federal 3 #2A PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 4. Location of Well, Footage, Sec., T, R, M Unit D (NWNW), 1160' FNL & 660' FWL, Sec. 3, T31N, R9W, NMPM Basin Fruitland Coal 11. County and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Abandomment Ab		ConocoPhillips	10.00		
San Juan 31 Federal 3 #2A PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 4. Location of Well, Footage, Sec., T, R, M Unit D (NWNW), 1160' FNL & 660' FWL, Sec. 3, T31N, R9W, NMPM Basin Fruitland Coal 11. County and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Abandomment Ab			8.	Well Name & Number	
PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Unit D (NWNW), 1160' FNL & 660' FWL, Sec. 3, T31N, R9W, NMPM Basin Fruitland Coal 11. County and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Non-Recompletion Non-Recompletion Non-Recompletion Non-Recompletion Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Alterting Casing Conversion to Injection 13. Describe Proposed or Completed Operations 8/28/06 MIRU Patterson 749. NU BOP, PT-OK. PT casing & blind rams to 1000#/30 minutes – good test. RIH w/8-3/4" bit & 3122'. RU to cement. Pumped 20 bbls FW & Gel water ahead of 410 sx (1058 cf - 189 bbls) Class G w/3% D-79, 2% D-46, 2.5#/sx D-29. Tailed w/100 sx (129 cf - 23 bbls) 50/50 G-POZ w/2% D-20, 1/% D-46, 1% S-001, 5#/sx D-24., 15% D-64. Dropped plug and displaced w/124 bbls FW. Bumped plug to 1300 psi. Circ. 100 bbls good cement to surface. ND BOPs, set slips and cut off casing, Installed trash cap. RD & released rig 0800 hrs 9/1/06. The casing PT will be conducted by the completion rig and results will be shown on the next report. 14. I hereby certify that the foregoing is true and correct. Signed Patsy Cluston Title Patsy Cluston Title Patsy Cluston Title Pate Patsy Cluston Date CONDITION OF APPROVAL, if any: Title Date CONDITION OF APPROVAL, if any:	3.	Address & Phone No. of Operator	C. J.		
4. Location of Well, Footage, Sec., T, R, M Unit D (NWNW), 1160' FNL & 660' FWL, Sec. 3, T31N, R9W, NMPM Basin Fruitland Coal 11. County and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion New Construction Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 8/28/06 MIRU Patterson 749. NU BOP, PT-OK. PT casing & blind rams to 1000#/30 minutes — good test. RIH w/8-3/4" bit & Tagged cement @ 216'. D/O cement and then ahead to 2565'. Circ. Hole. RIH w/73 jts 7", 20#, J-55 ST&C casing and set @ 3122'. RU to cement. Pumped 20 bbls FW & Gel water ahead of 410 sx (1058 of - 189 bbls) Class of w/3% D-79, 2% D-46, 25ff/sx D-29. Tailed w/100 sx (129 of - 23 bbls) 50/50 G-POZ w/276 D-20, 1/8 - D46, 1/8 - 50-01, 5ff/sx D-64. Dropped plug and displaced w/124 bbls FW. Bumped plug to 1300 psi. Circ. 100 bbls good cement to surface. ND BOPs, set slips and cut off casing, Installed trash cap. RD & released rig 0800 hrs 9/1/06. The casing PT will be conducted by the completion rig and results will be shown on the next report. 14. I hereby certify that the foregoing is true and correct. Signed Title Date Date ONPOWED BY Title Date Date ONPOWED BY Title Date		PO Box 4289, Farmington, NM 87499 (505) 326-9700			
Unit D (NWNW), 1160' FNL & 660' FWL, Sec. 3, T31N, R9W, NMPM Basin Fruitland Coal 11. County and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment New Construction New Constructio			1	30-045-33196	
Unit D (NWNW), 1160' FNL & 660' FWL, Sec. 3, T31N, R9W, NMPM 1. County and State San Juan Co., NM	4.	Location of Well, Footage, Sec., T, R, M	10	Tinidiand Davi	
Basin Fruitland Coal 11. County and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Abandonment Recompletion New Construction New Construction New Construction New Construction New Construction Recompletion New Construction New Cons	Uni	t D (NWNW), 1160' FNL & 660' FWL, Sec. 3, T31N, R9W, NMPM	10.	rieia and Pooi	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Abandonment New Construction New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 8/28/06 MIRU Patterson 749. NU BOP, PT-OK. PT casing & blind rams to 1000#/30 minutes — good test. RIH w/8-3/4" bit & Tagged cement @ 216'. D/O cement and then ahead to 2565'. Circ. Hole. RIH w/73 jts 7", 20#, J-55 ST&C casing and set @ 3122'. RU to cement. Pumped 20 bbls FW & Gel water ahead of 410 sx (1058 cf - 189 bbls) Class G w/3% D-79, .2% D-46, .25#/sx D-29. Tailed w/100 sx (129 cf - 23 bbls) 50/50 G-POZ w/2% D-20, .1% D-46, 1% S-001, 5#/sx D-24., .15% D-64. Dropped plug and displaced w/124 bbls FW. Bumped plug to 1300 psi. Circ. 100 bbls good cement to surface. ND BOPs, set slips and cut off casing, Installed trash cap. RD & released rig 0800 hrs 9/1/06. The casing PT will be conducted by the completion rig and results will be shown on the next report. 14. I hereby certify that the foregoing is true and correct. Signed Patsy Clugston Title Sr. Regulatory Specialist Date 9/22/06. Title Sr. Regulatory Specialist Date 9/22/06.		, and a second and	В	asin Fruitland Coal	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Abandonment New Construction New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 8/28/06 MIRU Patterson 749. NU BOP, PT-OK. PT casing & blind rams to 1000#/30 minutes — good test. RIH w/8-3/4" bit & Tagged cement @ 216'. D/O cement and then ahead to 2565'. Circ. Hole. RIH w/73 jts 7", 20#, J-55 ST&C casing and set @ 3122'. RU to cement. Pumped 20 bbls FW & Gel water ahead of 410 sx (1058 cf - 189 bbls) Class G w/3% D-79, .2% D-46, .25#/sx D-29. Tailed w/100 sx (129 cf - 23 bbls) 50/50 G-POZ w/2% D-20, .1% D-46, 1% S-001, 5#/sx D-24., .15% D-64. Dropped plug and displaced w/124 bbls FW. Bumped plug to 1300 psi. Circ. 100 bbls good cement to surface. ND BOPs, set slips and cut off casing, Installed trash cap. RD & released rig 0800 hrs 9/1/06. The casing PT will be conducted by the completion rig and results will be shown on the next report. 14. I hereby certify that the foregoing is true and correct. Signed Patsy Clugston Title Sr. Regulatory Specialist Date 9/22/06. Title Sr. Regulatory Specialist Date 9/22/06.			11.	County and State	
Type of Submission Notice of Intent Abandonment Change of Plans X Other - Casing Report Recompletion New Construction New Con					
8/28/06 MIRU Patterson 749. NU BOP, PT-OK. PT casing & blind rams to 1000#/30 minutes — good test. RIH w/8-3/4" bit & Tagged cement @ 216'. D/O cement and then ahead to 2565'. Circ. Hole. RIH w/73 jts 7", 20#, J-55 ST&C casing and set @ 3122'. RU to cement. Pumped 20 bbls FW & Gel water ahead of 410 sx (1058 cf - 189 bbls) Class G w/3% D-79, .2% D-46, .25#/sx D-29. Tailed w/100 sx (129 cf - 23 bbls) 50/50 G-POZ w/2% D-20, .1% D-46, 1% S-001, 5#/sx D-24., .15% D-64. Dropped plug and displaced w/124 bbls FW. Bumped plug to 1300 psi. Circ. 100 bbls good cement to surface. ND BOPs, set slips and cut off casing, Installed trash cap. RD & released rig 0800 hrs 9/1/06. The casing PT will be conducted by the completion rig and results will be shown on the next report. 14. I hereby certify that the foregoing is true and correct. Signed Patsy Clugston Title Sr. Regulatory Specialist Date 9/22/06. (This space for Federal or State Office use) APPROVED BY	Casing Repair Water Shut off				
Tagged cement @ 216'. D/O cement and then ahead to 2565'. Circ. Hole. RIH w/73 jts 7", 20#, J-55 ST&C casing and set @ 3122'. RU to cement. Pumped 20 bbls FW & Gel water ahead of 410 sx (1058 cf - 189 bbls) Class G w/3% D-79, .2% D-46, .25#/sx D-29. Tailed w/100 sx (129 cf - 23 bbls) 50/50 G-POZ w/2% D-20, .1% D-46, 1% S-001, 5#/sx D-24., .15% D-64. Dropped plug and displaced w/124 bbls FW. Bumped plug to 1300 psi. Circ. 100 bbls good cement to surface. ND BOPs, set slips and cut off casing, Installed trash cap. RD & released rig 0800 hrs 9/1/06. The casing PT will be conducted by the completion rig and results will be shown on the next report. 14. I hereby certify that the foregoing is true and correct. Signed Patsy Clugston Title Sr. Regulatory Specialist Date 9/22/06. (This space for Federal or State Office use) APPROVED BY	13.	Describe Proposed or Completed Operations	•		
Signed Patsy Clugston Title Sr. Regulatory Specialist Date 9/22/06. (This space for Federal or State Office use) APPROVED BY	Tagged cement @ 216'. D/O cement and then ahead to 2565'. Circ. Hole. RIH w/73 jts 7", 20#, J-55 ST&C casing and set @ 3122'. RU to cement. Pumped 20 bbls FW & Gel water ahead of 410 sx (1058 cf - 189 bbls) Class G w/3% D-79, .2% D-46, .25#/sx D-29. Tailed w/100 sx (129 cf - 23 bbls) 50/50 G-POZ w/2% D-20, .1% D-46, 1% S-001, 5#/sx D-24., .15% D-64. Dropped plug and displaced w/124 bbls FW. Bumped plug to 1300 psi. Circ. 100 bbls good cement to surface. ND BOPs, set slips and cut off casing, Installed trash cap. RD & released rig 0800 hrs 9/1/06.				
APPROVED BYTitle					
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of				Data	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	CO	NDITION OF APPROVAL, if any:		_ Date	
	Title 1 the Un	8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of ited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

ACCEPTED FOR RECORD

SEP 2 6 2006

