UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side) FOR APPROVED OMB NO. 1004-0137

Expires. December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079351

TYPE OF COMPLETION OR RECOMPLETION REPORT AND LOG* OIL CAS WELL X DRY OTHER OTYPE OF COMPLETION: NEW X WORK DEEP DLUG DIFF. OTHER WELL X OVER DEEP DLUG DIFF. OTHER NAME OF OPERATOR	ł	ITEE OR TRIBE NAME
NEW X WORK DEEP- PLUG DIFF. OTHER SECTIONS. NAME OF OPERATOR NAME OF OPERATOR		
NAME OF OPERATOR RECEIVED	7. UNIT AGREEMEN	VT NAME
NAME OF OPERATOR RECEIVED	San Juan	32-8 Unit hills in . A Delini
NAME OF OPERATOR RECEIVED	8 FARM OR LEASE	NAME, WELL NO.
NAME OF OPERATOR RECEIVED	(-	32-8 Unit #206A
. NAME OF OF ENATION	9. API WELL NO.	32-0 OTHE #200A
CONOCOPHILLIPS COMPANY 070 FARKSHALD TO HELD		3080°S\
ADDRESS AND TELEPHONE NO.	10. FIELD AND POO	
PO BOX 4289, Farmington, NM 87499 (505) 326-9700	Basin Fru	itland Coal
LOCATION OF WELL (Report location clearly and in accordance with any State) requirements)*	11. SEC., T., R., M.,	OR BLOCK AND SURVEY
At surface Unit O (SWSE), 795' FSL & 1475' FEL,	OR AREA	_
	Sec. 24, T	32N,:R8W, NMPM
At top prod. interval reported below Same as above		, 31
The state of the s		
At total depth Same as above		
AL DEDUKT NO. OF THE COLUMN ASSESSMENT OF THE		
14. PERMIT NO. CADATE ISSUED	12. COUNTY OR PARISH	13. STATE
The state of the s	San Juan	New Mexico
5. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RE		19. ELEV. CASINGHEAD
6/27/06 8/4/06 8/25/06 6386° GL		_1
	ROTARY TOOLS	CABLE TOOLS
HOW MANY* DRILLED BY	l v	1
3358' 3355' 1 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*	Yes 25. WAS DIR	ECTIONAL
PRODUCTION INTERVACION THIS CONTINUE CONTINUE (NO ARE TVO)	SURVEY	
Basin Fruitland Coal - 3065' - 3286'		No
5. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORE	D
mud log		Nọ
CASING RECORD (Report all strings set in well)		
CASING SIZE/GRADE WEIGHT, LB:/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECOI		AMOUNT PULLED
9-5/8" 32.3# H-40 616' 12-1/4" Surface: 372 sx (428 cf)	7 bbls	
7" 20#, J-55 2996' 8-3/4" Surface: 390 sx (886 cf)	50 bbis	
LINER RECORD 30.	TUBING RECO	RD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (1	·····	PACKER SET (MD)
//2" 2944' 3356' none 2-3/8" 3331'		
4.7#		
PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE.		······································
	UNT AND KIND OF MA	
ppf .75" holes 2978' - 3358' UR 6-1/4" hole to 9 77' - 3286', 3257'-3277', 3216'-3220', 3139'-3143', for 17 days C/O fill		nergized surges
81' - 3196', 3152' - 3172', 3065'-3087'		
Total 376 holes		
		· · · · · · · · · · · · · · · · · · ·
PRODUCTION PRODUCTION	I	S (Producing or shut-in)
E FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump)	SI WATER-BBL	GAS-OIL RATIO
TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) SI pump		
E FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump)		l l
TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) SI TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OILBBL GASMCF		i i
PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) SI pump E OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TEST PERIOD 8/24/06 1 2" 68 mcfd W. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GASMCF WATER-BBL		OIL GRAVITY-API (CORR.)
PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) SI PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) pump E OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TEST PERIOD 8/24/06 1 2" 68 mcfd WATER-BBL 24-HOUR RATE	-	OIL GRAVITY-API (CORR.)
PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pumpingsize and		
PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) SI PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) pump E OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD 68 mcfd W. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL 24-HOUR RATE SI - 210# 1644 mcfd pitot	TEST WITNES	
PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) pump E OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD HOURS TESTED CHOKE SIZE PROD'N FOR OILBBL GASMCF WATERBBL GAS-MCF WATERBBL GAS-MC		
PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) SI pump E OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD HOURS T		
PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) pump E OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD HOURS TESTED CHOKE SIZE PROD'N FOR OILBBL GASMCF WATERBBL GAS-MCF WATERBBL GAS-MC		
PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) SI pump E OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD HOURS TEST PER		
PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) SI pump TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GASMCF TEST PERIOD 68 mcfd W. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold LIST OF ATTACHMENTS This is a single producing Fruitland Coal well. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		

MMOCD &

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 2 8 2006

FARMINGTON FIELD OFFICE

Ojo Alamo Kirtland		2269′ 2929′	White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo Kirtland	2159'
Fruitland	2929	3290′	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Fruitland	2929,
Pictured Cliffs	3290'		Brn-Gry, fine grn, tight ss.	Pic.Cliffs	3290′
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