NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator:	ConocoPhillips Company		_ Lease Name:	SAN JUAN 29-6				Well No.:	58A		
API Number:	30-039-2126	62	Unit Letter:	D	Section	28	Township:	29N	Range	6W	
	Name of	leservoir		Production Type (Oil or Gas)		Production Method (Flow or Art. Lift)		Production Medium (Tbg or Csg)			
Upper Zone				as	plur		tubing				
Lower Zone	mesa verde				g	gas plu		nger	ger tubing		
	· · · · · · · · · · · · · · · · · · ·	INDEXAL C	NIII - 101 AAID	EMIAL DI			·				
	Date Shut In	FINAL BUILDUP PRESSURES Initial SI Pressure Final Buildup Press. Stabilized? (Yes or No.)									
Upper Zone	09/18/06 1:30 P					2	21		Ŷ		
Lower Zone	Date Shut In				Pressure 40	Final Buildup Press. Stabilized? (Yes or No) 217 Y			or No)		
	1		- Dill	I DUD DA							
	Elapsed Time	Dre	BUI essure	LDUP DA	TA		,				
Date	Since Shut-In	Upper	Lower	Remarks							
09/18/06	3 hrs	206	142	both zones shut in							
09/19/06 09/20/06	24 hrs 48 hrs	221	217	both zones shut in							
09/21/06	72 hrs	221	217	both zones shut in.pressures stabilized. Began flowing upper zone.Initial psi. indicated at left.							
09/22/06						g uppe	- Lonomita	poi. indicate	u ut ioit.		
09/23/06				_							
09/24/06		<u> </u>		***							
<u></u>											
<u> </u>		T 00/04/00		W TEST							
Time	nced at (Date, Hour): Elapsed Time	09/21/06	13:00 hrs	Flow Rate							
(Date or Hour)	Since Shut-In	Upper	Lower	MCFD							
9/21/06	72 hrs	199	217	696	0		began	flowing uppe	er zone		
9/22/06	96 hrs	131	217	264	0	24 hrs. flow.No psi. drop on MV side					
9/23/06 9 /24/06	120 hrs. 144 hrs.	124 122	218 218	199 144	0	48 hrs. flow. No psi. drop on MV side					
9/25/06	168 hrs.	122	218	140	0	72 hrs. flow.No psi. drop on MV side 96 hrs. flow.No psi. drop on MV side					
							00 1110. 11014	TTO POIL GIOP	OIT WIT SIGE		
			OW TEST #2	/ If final 4	low test fa	nile \			1750		
Comme	nced at (Date, Hour):		OW IESI #2				ower):	i	1000	%. √2 %	
			essure	Zone Producing ssure Flow Rate			Remarks				
(Date or Hour)	Since Shut-In	Upper	Lower		BOPD	Rema		Remarks	<i>∪</i> .=	97.77	
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								11/3/		(3)	
000	Management (MOFD) base			V TEST D				74.90		·	
	Measurement (MCFD) base Measurement (BOPD) base		EFM Orific Tank Gage	e Meter	PDM	Dry Flo	w Meter LACT		Turbine GOR		
			, augo			L			GOII		
Remarks	FC side of this well does not	make oil.									
Approved	I hearby certify that the information containe $007 + 0.4$ 2006			nerein is tru				knowledge. ConocoPhillips Company			
	New Mexigo Oil and Gas C			By Lucas Longacre							
Ву	H. Villanueva					Title	Title MSO				
Title g	Date POTTING PACKING PART & DATE					Date		09/25/06			