

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #217

9. API Well No.
30-039-24429

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1495' FNL & 790' FEL, SE/4 NE/4 SEC 11-T31N-R06W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Pumping Unit & Rod Installation

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-02-2006 MIRU, move in spot flow back tank & NU w/ same. Bled down tbg & csg, killed down tbg w/ formation wtr. ND w/ xmas tree. NU w/ BOP & working platform. Unlanded tbg & TIH. Tagged top of coal fill @ 3268' = 4' fill. NU w/ air pack. Broke circulation w/ 10 bph air/ soap/ corrosion inhibitor. Circulated coal fill from 3268' to 3272'. Circulated wellbore clean & made soap sweeps. ND w/ air pack. TOH w/ 2 3/8" production string tbg, measured out of hole w/ tbg. Recovered 104 single 2 3/8" tbg = 3249', making pbtd @ 3272'. Singled down w/ 14 jts 2 3/8" x 8, EUE, will replace w/ 2 3/8" flush jt tbg. Made well safe for night. SD until Tuesday 9/5/06.

09-05-2006 Csg pressure 360#. Bled down through choke manifold. MIRU w/ Dyna Coil. Made up 2 3/8" mud anchor w/ 1.78" F-nipple/pump off check, 12 sgls 2 3/8" x SFL-4S flush jnt tbg = 356' & TIH w/ same on 2 3/8" prod string tbg w/ 1/4" stainless steel chemical capillary tbg strapped to outside of prod tbg. NU w/ chem adapted tbg hanger. Landed tbg overall @ 3270' = 2' above pbtd. ND w/ BOP & working platform. NU w/ chemical adapted companion flange & new prod head. NU w/ air pack. Pumped ahead w/ 3 bbls form water. Pumped off expendable check @ 600 psi. ND w/ air pack. Rigged for rods. Made up new 2 3/8" x 1 1/4" pump & TIH w/ same on new 3/4" sucker rods, picked rods up in singles. Dressed polished rod w/ polished rod liner, stuffing box, load cell & rod rotator. Spaced pump & filled tbg w/ form water. Press test to 500 psi w/ rig pump, solid test. Stroked pump to 500 psi w/ pulling unit, good pump action. NU w/ pump jack & hung well on ready for prod. Load out w/ rig equip & clean location. LD w/ rig mast. Turn well to production department, release rig @ 180 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 22, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 28 2006

FARMINGTON FIELD OFFICE

NMOCD