

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N00- C- 14-20-5197	
2. Name of Operator Pure Resource, L.P.		6. If Indian, Allottee, or Tribe Name N/A	
3a. Address P.O. Box 36366 Houston, TX 77236		7. If Unit or CA. Agreement Name and/or No.	
3b. Phone No. (include area code) 281-561-3627		8. Well Name and No. D30	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW 790' 1000' Sec. 30 T 25N R 10W FNL FWL		9. API Well No. 5 30-045-25719	
Lat. Long.		10. Field and Pool, or Exploratory Area Basin Dakota	
		11. County or Parish, State San Juan County New Mexico	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Per the attached procedur.



14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Alex Rosales	Title Regulatory Specialist
Signature	Date 6/19/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Original Signed: Stephen Mason		Date JUN 23 2006
Approved by	Title	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



Navajo D30 #9
San Juan County, New Mexico
Current Well Schematic

Geologic Tops:	
Pictured Cliffs	1468'
Cliff House	2266'
Menefee	2979'
Point Lookout	3932'
Mancos	4124'
Gallup/SD/SH	4950'
Sanastee	5482'
Greenhorn	5848'
Graneros	5914'
Dakota	6061'

API: 30-045-25759
Legals: Sec 30 - T 25N - R 10W
Field: Basin Dakota

KB 10'
KB Elev 6633'
Gr Elev 6623'

Surface Casing:
8-5/8", 24#, J-55, @ 758' in 12-1/4" Hole
TOC = 0' w/ 500 sks

Tubing Details:
2-3/8", 4.7#, J-55 EUE @ 5945'

Dakota Perfs: All 1 jspf
5978'-5982', 6004'-6006', 6020'-6036', 6040'-6046'

Production Casing:
5-1/2", 15.5#, K-55, @ 6125' in 7-7/8" Hole
TOC = 0' w/ 960 sks

PBTD = 6078'

TD = 6125'

Prepared by: Jeremy Jones
Date: 6/12/2006

Revised by:
Date:



NAVAJO D30 #9
San Juan County, New Mexico
Basin Dakota
Sec 30 – T 25N – R 10W
API: 30-045-25759

PLUG AND ABANDONMENT PROCEDURE

1. Install and test rig anchors. Prepare blow pit. Comply w/ all BLM Regulations.
2. MIRU WO Rig. ND wellhead and NU BOP's. Test BOP's
3. NU relief line. Blow down well and kill w/ water if necessary.
4. PU on tubing and release tubing hanger. PU 150 joints of 2-3/8" tubing. RIH and tag PBTD @ 6078'.
5. PU 4-3/4" bit, bit sub and scraper. Make one trip to the 6078' to ensure well is clean. Circulate air and soap sweeps if necessary.
6. RIH w/ CIBP and set @ ~5950'. POOH.
7. ~~PU cement retainer and RIH to set @ 5900'. Sting out of retainer and test. Sting into retainer and pump plug #1 as follows. Not necessary due to BP being set @ 5950'~~
8. All cement plugs to be ~ 15.6 ppg, 1.18 yield.
9. Plug #1: 5900' – 5950'. Pump 10 sks cement ~~under the retainer~~. 10 sks are to fill inside of casing.
Combined Plugs 1 & 2
10. ~~Sting out of retainer and prepare to pump plug #2 on top of retainer.~~
11. Plug #2: 5850' – 5900'. Pump 10 sks cement ~~on top of the retainer for~~ 50' of fill inside the casing.
4970 - 4870
12. Plug #3: ~~4800' - 4850'~~. Pump ~~10~~ sks cement for ~~50'~~ of balance plug inside of casing.



- 2325' - 2225'
13. Plug #4: ~~2800'~~ - ~~3850'~~. Pump ~~10~~ sks cement for ~~~50'~~ of balance plug inside of casing.
- 1418' - 1518'
14. Plug #5: ~~2800'~~ - ~~2850'~~. Pump ~~10~~ sks cement for ~~~50'~~ of balance plug inside of casing.
- 1180' - 1080'
15. Plug #6: 1800' - 1850'. Pump ~~10~~ sks cement for ~~~50'~~ of balance plug inside of casing.
- 808' - 520'
16. Plug #7: ~~800'~~ - ~~850'~~. Pump ~~10~~ sks cement for ~~~50'~~ of balance plug inside of casing.
17. Plug #8: 0' - 250'. Pump 40 sks cement. We want a 250' cement plug to surface (40 sks inside casing).
18. POOH.
19. ND BOP's. RD W/O rig. Dig cellar and cut off wellhead. Top off casing strings as needed. Move off location.
20. Cut off anchors and install P&A marker.



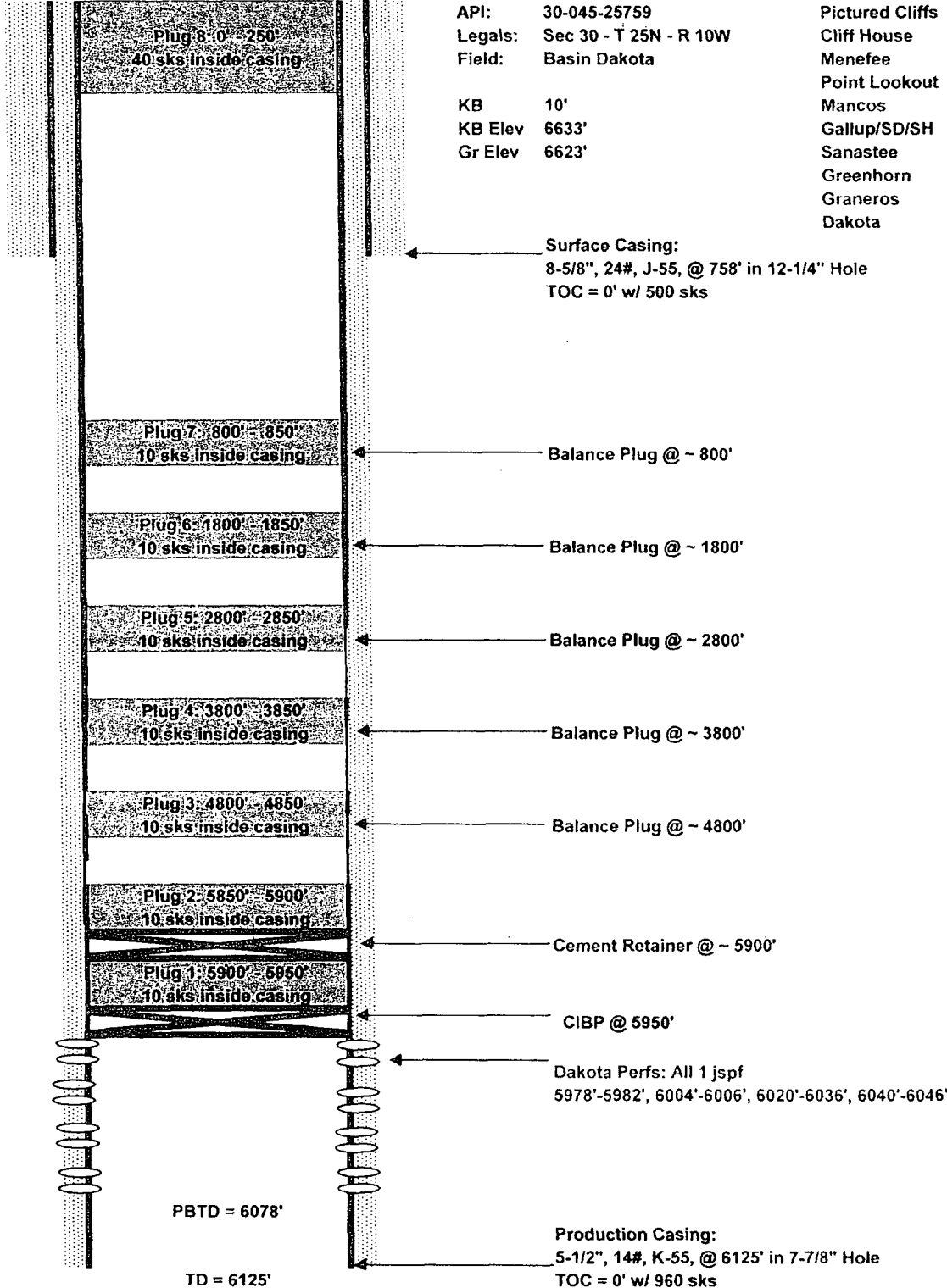
Navajo D30 #9
San Juan County, New Mexico
Proposed Well Schematic

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