Form	3160-5
(April	2004)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Co. If Indian Alla	44 - 20 - 25 1	La Nia		
SF 079010	195.	. 47	100	
5. Lease Serial No.	ĺ	Q.		

Do not use th	NOTICES AND RE his form for proposals ell. Use Form 3160-3	to drill or to re-e	enter an 🚃 🔬	60 If Indian, Allottee of Tribe Name		
SUBMIT IN TR	IPLICATE- Other ins	tructions on rever	se side.	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well	Gas Well Other	070	FA.	8. Well Name and No.		
2. Name of Operator Devon Energ	NEBU 444 9. API Well No.					
3a Address PO Box 6459, Farmington, NM	1 87419	3b. Phone No. (include 405-552-7917	e area code)	30-045-27720  10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Basin Fruitland Coal		
SL - 1,123' FNL & 790' FEL, I BHL - <del>1,108</del> ' FNL & <del>730'</del> FEL	, NE NE, nit A, Sec. 23, T311			11. County or Parish, State  San Juan, NM		
12. CHECK AI	PPROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE, RI	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYI	PE OF ACTION			
Notice of Intent  ✓ Subsequent Report  ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta. Reclamation Recomplete Temporarily Ab Water Disposal	Well Integrity Other		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. gives notification of a completed Fruitland Coal recompletion. Set a cast iron bridge plug at 2,852' with a whipstock set above. Window milled from 2,835' to 2,845', sidetrack drilled to a total TVD of 3,520', & underreamed to 9 1/2" from 2,852' to 3,484'. On 7/15/06 RIH with 18 Jts 5 1/2", 15.5#, J-55, LT&C casing set at 3,421'. Perforated from 3,063' - 3,398' 476 holes, end of tubing is at 3,411'.

TV1 3529

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
	Title Senior Operations	ns Technician
Signature M.5.	Date 8-24	-06
THIS SPACE FOR FEDERAL	OR STATE OFFI	ICE USE ACCEPTED FOR RECORD
Approved by	Title	Date SEP 2 7 2006
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	ı.	FARMINGTON FIELD OFFICE
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any states any false, fictitious or fraudulent statements or representations as to any matter	erson knowingly and wills within its jurisdiction.	Ifully to make to any department or agency of the United

(Instructions on page 2)



Job Number:

Company: Devon Energy Lease/Well: NEBU # 444 ST

Location: San Juan County Sec.23-31N-7W

Rig Name: □ RKB: □

G.L. or M.S.L.: 6579'

State/Country: NM

Declination: □

Grid: 🗆

File name: C:\DATA\CUST06\SURVEYS\DEVON\06214.SVY

Date/Time: 29-Jun-06 / 08:38 Curve Name: As Drilled

# Inwell Inc.

# WINSERVE SURVEY CALCULATIONS

Minimum Curvature Method
Vertical Section Plane .00
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

Measured	Incl	Drift	True	Vertical			CLO	SURE	Dogleg
Depth FT	Angle Deg	Direction Deg	Vertical Depth	Section FT	N-S FT	E-W FT	Distance FT	Direction Deg	Severity Deg/100
Tie In Furi	nished by	GYRO Data					<del></del>		
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
2772.00	.77	327.32	2771.92	15.68	15.68	-10.06	18.63	327.32	.03
GYRO Sui	rvey								
2840.00	3.06	255.04	2839.88	15.59	15.59	-12.06	19.71	322.29	4.29
EM Surve	y								
2942.00	7.70	249.80	2941.40	12.53	12.53	-21.11	24.54	300.70	4.57
3035.00	9.90	247.30	3033.30	7.29	7.29	-34.33	35.10	281.99	2.40
3126.00	11.40	228.10	3122.76	-1.74	-1.74	-48.25	48.28	267.94	4.21
3156.00	11.80	224.10	3152.15	-5.92	-5.92	-52.59	52.92	263.58	2.99
Projected	to Bit								
3213.00	12.00	220.00	3207.92	-14.64	-14.64	-60.45	62.20	256.38	1.52

Company: Devon Energy Lease/Well: NEBU # 444 ST Location: San Juan County Sec.23-31N-7W State/Country: NM



