

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-30922

5. Indicate Type of Lease

STATE ☐ FEE ☒ NA

6. State Oil & Gas Lease No.  
No Lease SWD

7. Lease Name or Unit Agreement Name  
PRETTY LADY 30-11-34

8. Well Number 001

9. OGRID Number 014634

10. Pool name or Wildcat  
SWD Mesaverde Pool

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ SWD

2. Name of Operator  
MERRION OIL & GAS CORPORATION

3. Address of Operator  
610 REILLY AVENUE, FARMINGTON, NM 87401

4. Well Location  
Unit Letter JG: 1760 feet from the SOUTH line and 1475 feet from the east line  
Section 34 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5789' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Convert to SWD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/5 - 9/14/06 Moved in rig. Drilled out cement plugs with air and fresh water as follows:

1. Plug No. 2 - 630' - 928' KB,
2. Plug No. 3 - 1,430' - 2,162' KB,
3. Plug No. 4 - 3,600' - 3,756' KB,
4. Plug No. 5 - 6,390' - 6,558' KB,
5. Plug No. 6 - 7,496' - 7,660' KB.

Clean out to plug back total depth at 7,875' KB.

\*\*CONTINUED OTHER SIDE\*\*

SWD 1034-A (8/16/06)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Drig & Production Manager DATE 10/02/06

Type or print name Steven S. Dunn E-mail address: sdunn@merrion.bz Telephone No. 505-324-5300

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APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE OCT 03 2006

Conditions of Approval (if any):

8

- 9/15/06 Circulated hole clean and loaded with fresh water. Spotted packer fluid from PBTD @ 7,875' KB to ~4,000' KB.
- 9/18/06 Set 9 5/8" CIBP at 4,008' KB on Wireline. Pressure tested casing to 2,000-psig, held okay. Spotted 500-gal 15% HCL across Cliffhouse interval. Perforated Cliffhouse 3,762' – 3,830' KB w/ 4spf, 272-holes, ~0.5" diameter. RIH with tubing and RCP, set at 1876' KB. Breakdown perfs and pump acid away.
- 9/19/06 Reset packer at 3,677' KB. Swab back load and caught formation fluid sample on last swab run. POH lay down equipment. Shut-in well. Release rig, prepare for frac.