

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit DK-NMNM-028419B

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-5 Unit #37G

9. API WELL NO.

30-039-295520001

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T30N, R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

2006 SEP 19 PM 4 03

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐Other ☐

RECEIVED

070 FARMINGTON NM

2. NAME OF OPERATOR

CONOCOPHILLIPS

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit E (SWNW) 1870' FNL & 495' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED
7/10/0616. DATE T.D. REACHED
7/17/0617. DATE COMPL. (Ready to prod.)
8/30/0618. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL - 6338'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
TD 7853'21. PLUG, BACK T.D., MD & TVD
PBDT 7849'22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin DK - 7703' - 7793'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL/TDT Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	242'	12-1/4"	Surface: 150 sx (182 cf)	11 bbls
7"	20# J-55	3586'	8-3/4"	Surface: 570 sx (1316 cf)	5 bbls
4 1/2"	11.6# N-80	7850'	6-1/4"	TOC - 2480'; 470 sx (686 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7716'	
					4.7#		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Dakota @ .34" holes
7751' - 7793' = 2 spf
7703' - 7733' = 1 spf
Total = 56 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7703' - 7793'	12,916# 20/40 tempered LC & 1,777 bbl clean fluid.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
8/30/06	4	1/2"	→		79 mcf	1.9 bdp		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
FTBP - 310#	SICP - 690#	→		475 mcf				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a DHC MV/DK well per Order DHC-1973AZ approved 9/6/06

W/. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kamalo Roland

TITLE Regulatory Assistant

DATE

9/18/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

SEP 22 2006

FARMINGTON FIELD OFFICE
BY J. L. Saliers

Ojo Alamo	2384'	2530'
Kirtland	2530'	2840'
Fruitland		
Pictured Cliffs	2840'	3108'
Lewis	3108'	4407'
Huerfanito Bentonite		
Chacra	4407'	4935'
Mesa Verde	4935'	5275'
Menefee	5275'	5490'
Point Lookout	5490'	6143'
Mancos	6143'	6800'
Gallup	6800'	7516'
La Ventana	XXXX	XXXX
Greenhorn	7516'	7696'
Graneros		
Dakota	7696'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh wt to lt buif to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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