

NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: PRIMO Well No.: 1A
 API Number: 30-045-21827 Unit Letter: D Section 6 Township: 31N Range 10W

| | Name of Formation or Reservoir | Production Type (Oil or Gas) | Production Method (Flow or Art. Lift) | Production Medium (Tbg or Csg) |
|------------|--------------------------------|-----------------------------------|--|-------------------------------------|
| Upper Zone | Picture Cliff | GAS | Art.Lift- Plg. | Tbg. |
| Lower Zone | Mesa Verde | GAS | Flow | Tbg. |

| INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES | | | | | |
|---|--------------|--------------|---------------------|----------------------|---------------------------|
| Upper Zone | Date Shut In | Hour Shut In | Initial SI Pressure | Final Buildup Press. | Stabilized? (Yes or No) |
| | 09/18/06 | 9:00AM | 63 | 114 | yes |
| Lower Zone | Date Shut In | Hour Shut In | Initial SI Pressure | Final Buildup Press. | Stabilized? (Yes or No) |
| | 09/18/06 | 9:00AM | 30 | 70 | yes |

| BUILDUP DATA | | | | |
|--------------|-------------------------------|----------|-------|---------|
| Date | Elapsed Time Since Shut-In | Pressure | | Remarks |
| | | Upper | Lower | |
| 09/19/06 | 22 hrs | 105 | 52 | |
| 09/20/06 | 46 | 109 | 59 | |
| 09/21/06 | 70 | 110 | 63 | |
| 09/22/06 | 94 | 112 | 65 | |
| 09/23/06 | 118 | 113 | 67 | |
| 09/24/06 | 142 | 114 | 69 | |
| 09/25/06 | 166 | 114 | 70 | |

| FLOW TEST #1 | | | | | | |
|------------------------------|-------------------------------|----------|--------|------------------------------------|------|-----------------------------------|
| Commenced at (Date, Hour): | | 09/25/06 | 8:00AM | Zone Producing (Upper or Lower): | | upper |
| Time (Date or Hour) | Elapsed Time Since Shut-In | Pressure | | Flow Rate | | Remarks |
| | | Upper | Lower | MCFD | BOPD | |
| 9/26 8:00AM | 190 hrs | 31 | 71 | 148 | 0 | upper zone flowing lower zone si. |
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| FLOW TEST #2 (If first flow test fails.) | | | | | | |
|--|-------------------------------|----------|-------|------------------------------------|------|---------|
| Commenced at (Date, Hour): | | | | Zone Producing (Upper or Lower): | | |
| Time (Date or Hour) | Elapsed Time Since Shut-In | Pressure | | Flow Rate | | Remarks |
| | | Upper | Lower | MCFD | BOPD | |
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| FLOW TEST DATA | | | | | | | |
|----------------------------------|--|-------------------|---|----------------|------|---------|--|
| Gas Measurement (MCFD) based on: | | EFM Orifice Meter | X | Dry Flow Meter | | Turbine | |
| Oil Measurement (BOPD) based on: | | Tank Gage | X | PDM | LACT | GOR | |

Remarks

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

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| Approved <u>OCT 05 2006</u> New Mexico Oil and Gas Commission By <u><i>Charles Deans</i></u> Title <u>SUPERVISOR DISTRICT # 3</u> | Date <u> </u> Date <u> </u> | Operator <u>ConocoPhillips Company</u> By <u>Gary Vaughn</u> Title <u>MSO</u> Date <u>09/26/06</u> |
|--|--|---|