Form 3160-4 (August 1999)

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT		Дириоз. 110
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	5.	Lease Serial No

a. Type of V												I AIAI- I	8316	
	Well [	Oil W	ell	<b>X</b> Gas	Dry (	Other					6. If Ind	ian, Allottee	or Tribe Name	
b. Type of C	_					Deepen	i 🔲 Cetá	g Back	Diff:	λ@svr.∏				
xype or c			Other		TOTAL C VOL I		วง เ	7700		7.00	7. Unit	or CA Agreer	ment Name and No.	
. Name of (	Operator	<del></del>						RECE						
Name of C	-	o.				- 8 <i>4</i> 35 F	-0.224			.,		Name and V		
Addana	Black	IIIIS G	IS K	esources,	nc. c/	Mike F		ne No. (in					04-11 No. 2	
3. Address			_				Sa. File			1	9. API	Vell No.		
3104. N. Sullivan, Farmington, NM 87401 4. Location of Well (Report locations clearly and in accordance with Federal requiren									05-327-4573			30-039-20649		
. Location of	of Well ( <i>Re</i> )	port local	ions ci	learly and in ac	cordance with t	ederai req	uiremen	is) +		ľ	Cha	a me	sa	
At surface 1770' FNL & 944' FEL Unit H Se							Sec. 1	Sec. 11 T29N R4W			East Blanco Pictured Cliffs 74			
										Ī	11. Sec.,	T., R., M., o	or Block and	
At top prod.	interval rep	orted bel	ow '	1770' FNL 8	& 944' FEL	Unit H	Sec. 1	11 T29N	I R4W				H 11 T29N R4W	
					1709			44 704		. 1		nty or Parish		
At total dept				1517' FNL 8		L Unit I				<u> </u>		Rio Arriba		
14. Date Sp		^	[]	15. Date T.D. F				e Complet D & A		y to Prod.			RKB, RT, GL)*	
	08/08/7	ა 			09/03/73		<u> </u>		27/06_	[			& 7063' KB	
8. Total D			6424		Plug Back T.D.:		6424'		F	20. Depth	Bridge Plug	Set:		
)1 Trees E	TV		37°	18 Logs Run (Sub	mit com of scal	TVD			)) Was	well comed	M No	Yes (St	uhmit copy)	
INDUCT				- '	nut copy of eac	• /		1						
		10111	, 55	-				Was DS Frun?  Directional Surv			No Yes (Submit copy)  rvey? No X Yes (Submit copy)			
3 Cacina	and I iner D	ecord /E	lenari	all strings set in	well)			<u>_</u>						
						Stage C	ementer	No. of	Sks. &	Slurry Vo	ol.		Amoust Dullad	
	Size/Grade	<u> </u>		Top (MD)	Bottom (MD	·) [ -	pth	Type of		(BBL)	Cer	nent Top*	Amount Pulled	
12-1/4"	8~5/8"	24#		0'	237'	4		150 sx				f Circ.	0'	
7-7/8"	/8" 5-1/2" 17# & 15.5# 0'		8470'	70'		1258 sx POZ			Surf CBL		0'			
4-3/4"	Horizon	al bala	<del></del>	'05'-6424' N	<u></u>	+							+	
4-3/4 24. Tubing		ai noie	. 3/	US-0424 N	וט									
Size	Depth Se	t (MD)	Pack	er Depth (MD)	Size	Denth 9	et (MD)	Packer De	oth (MD)	Size	<del>,                                    </del>	Depth Set (M	(ID) Packer Set (MD)	
2-7/8"	6424' (		1 ack	Depui (MID)	3125	1 Septit 3	or (min)	ucaci De	hm (1411)	3128		copai sei (iv	A denci Sei (IVID)	
2-3/8"	369		<b>T</b>			1								
5. Produci	ing Intervals	3				26. Pe	rforation	Record						
Formation			$\Box$	Тор	Bottom		rforated	Interval		Size N		es 🦽	Perf. Status	
	D' 1 LOUGE				1 04041	Horizontal Open Hole					19/03/4/03			
N) Pi	cuieu c	liffs	$\Box$	3694'	6424'	HORIZO	ontal C	pen Ho	ole			VO 10		
3)	icturea C	liffs	$\exists$	3694'	6424	Нопис	ontal C	pen Ho	ole			X70	4 72	
B)					6424	Honzo	ontal C	pen Ho	ole		/	<u> </u>	SEP <sub>2</sub>	
3) C) 27. Acid, F	racture, Tre	eatment, C	Cement	3694'	6424	Horizo	ontal C			Material	, j	A DALL	\$\xi\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
B) C) 27. Acid, F	racture, Tre	atment, (	Cement	t Squeeze, Etc.	6424	Horizo	ontal C	Open Ho		'Material		C ONIL	\$\frac{\lambda}{2008} \frac{\lambda}{\lambda}	
B) C) 27. Acid, F	racture, Tre	atment, (	Cement		6424	Horizo	ontal C			Material	/ /i		\$\xi\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
B) C) 27. Acid, F	racture, Tre	atment, (	Cemen	t Squeeze, Etc.	6424	Honzo	ontal C			Material	/ /i	C ONIL	\$\frac{\lambda}{2008} \frac{\lambda}{\lambda}	
B) C) 27. Acid, F	racture, Tre Depth Inter 3694'-64	atment, ( val 24'	Cemen	t Squeeze, Etc.	6424	Honzo	ontal C			Material	/ /i		\$\frac{\lambda}{2008} \frac{\lambda}{\lambda}	
B) C) 27. Acid, F  3 28. Product Date First	Tracture, Tree Depth Inter 3694'-64.	eatment, C val 24' al A Hours	Test	t Squeeze, Etc.  Natural  Oil	Gas W	ater	Oil Grav	Amount a	nd type of		/ /i		\$\frac{\lambda}{2008} \frac{\lambda}{\lambda}	
27. Acid, F  28. Product  Date First Produced	Fracture, Tree Depth Inter 3694'-64.	atment, (val 24' al A Hours		t Squeeze, Etc.  Natural  Oil	Gas W MCF BB	ater		Amount a	nd type of		// // // // // // // // // // // // //	A Digital Control of the Control of		
28. Product Date First Produced Ready	Tracture, Tree Depth Inter 3694'-64.  tion - Interv Test Date 08/26/06	atment, (val 24' al A Hours Tested 3	Test Produ	t Squeeze, Etc.  Natural  Oil BBL	Gas WMCF BB	ater 3L	Oil Grav Corr. Al	Amount a	nd type of		// // // // // // // // // // // // //	A Digital Control of the Control of	\$\frac{\lambda}{2008} \frac{\lambda}{\lambda}	
27. Acid, F  28. Product  Date First  roduced  Ready  Choke  Size	Fracture, Tree Depth Inter 3694'-64.  tion - Interv Test Date 08/26/06 Tbg. Press. Flwg.	atment, (val 24' al A Hours	Test	t Squeeze, Etc.  Natural  Oil BBL	Gas WMCF BIGGS WMCF BI	ater	Oil Grav	Amount a	nd type of		// // // // // // // // // // // // //	A Digital Control of the Control of		
B) C) 27. Acid, F  28. Product Date First Produced Ready Choke Size 3/8"	Tracture, Tree Depth Inter 16694'-64 Depth Intervalue 16694'-64 Date 16994'-64 Depth Intervalue 16994'	atment, (val 24' al A Hours Tested 3 Csg. Press.	Test Produ	Natural  Oil BBL Oil	Gas W MCF BB 393 Gas W	ater BL ater	Oil Grav Corr. Al	Amount a	nd type of		/ / / / / / / / / / / / / / / / / / /	A Digital Control of the Control of		
28. Product Date First Produced Ready Choke Size 3/8" 28a. Product	Tracture, Tree Depth Inter 16694'-64 Tion - Interv Test Date 168/26/06 Tbg. Press. Flwg. PSI 910 ction - Interv Tracture, Tree The Press. Flwg.	al A Hours Tested 3 Csg. Press.	Test Produ	Natural  Oil BBL  Oil BBL	Gas W MCF BB Gas W MCF BB 3,142	ater 3L ater 3L	Oil Grav Corr. Al Gas : Oi Ratio	Amount a	nd type of		Production M	Tethod Flow		
B) C) 27. Acid, F  28. Product Date First Produced Ready Choke Size 3/8"  28a. Product Date First	Tracture, Tree Depth Inter 16694'-64 Depth Intervalue 16694'-64 Date 16994'-64 Depth Intervalue 16994'	atment, Cval 24' al A Hours Tested 3 Csg. Press.	Test Produ-	Natural  Oil BBL  Oil BBL	Gas W MCF 393 Gas W MCF 3,142 Gas W	ater BL ater BL ater	Oil Grav Corr. Al Gas: Oi Ratio	Amount a	nd type of  Gas  Gravity  Well Status		Production M	lethod Flow	SEP 2008	
B) C) 27. Acid, F  28. Product Date First Produced Ready Choke Size 3/8"  28a. Product Date First	Tracture, Tree Depth Inter 16694'-64. Test Date 1798. Press. Flwg. PSI 910 ction - Inter Test	al A Hours Tested 3 Csg. Press.	Test Produ	Natural  Oil BBL  Oil BBL	Gas W MCF 393 Gas W MCF 3,142 Gas W	ater 3L ater 3L	Oil Grav Corr. Al Gas : Oi Ratio	Amount a	nd type of		Production M	lethod Flow		
B) C) 27. Acid, F  28. Product  Date First  Produced  Ready Choke Size  3/8"  28a. Product  Date First  Produced  Choke	Tracture, Tree Depth Inter 16694'-64. Tost Date 1698/26/06 Tbg. Press. Flwg. PSI 910 ction - Inter Test Date 175g. Press. Tost Date 175g. Press.	atment, Cval 24'  al A Hours Tested 3 Csg. Press. val B Hours Tested Csg.	Test Produ 24 Hr. Rate Test Produ	t Squeeze, Etc.  Natural  Oil BBL  Oil BBL  Oil BBL  Oil Oil Ction Oil Coll Coll Coll Coll Coll Coll Coll Co	Gas WMCF 393 Gas WMCF 3,142 Gas WMCF BI	ater BL ater BL ater BL	Oil Grav Corr. Al Gas: Oi Ratio	Amount a	nd type of  Gas  Gravity  Well Status		Production M	iethod Flow	Wing ED FOR RECORD	
B) C) 27. Acid, F  28. Product Date First Produced Ready Choke Size 3/8" 28a. Product Date First Produced Choke Size	Tracture, Treest Date 08/26/06 Tbg. Press. Flwg. PSI 910 ction - Inter Test Date	atment, Cval 24' al A Hours Tested 3 Csg. Press. val B Hours Tested	Test Produ- 24 Hr. Rate	Natural  Oil BBL  Oil BBL  Oil BBL	Gas W MCF BB MCF 3,142	ater BL ater BL ater BL	Oil Grav Corr. Al Gas: Oi Ratio	Amount a	Gas Gravity Well Status Gas Gravity		Production M	iethod Flow	SEP 2008	

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28b. Production - Interval C											
	Test	Hours		Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status			
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio				
28c. Production - Interval D											
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		·		
Choke	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
Size	Flwg. SI	riess.	Rate	BBL	MCI	BBL	T. Addie	1			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)											
Vented  30. Summary of Porous Zones (Include Aquifers):  31. Formation (Log) Markers											
30. Sumi	mary of Porou	is Zones (In	ictude Aquii	ers):				31. Formatio	n (Log) Markers		
tests,							l all drill-stem shut-in pressures				
Fo	rmation	Тор	Bottom		Descript	ions, Conten	ts, etc.		Name	Top Meas. Depth	
Picture	red Cliffs 3694' GAS				Fruitland	Fruitland 3390'					
								Pictured (	Cliffs	3694'	
				ļ				Mesavero	de	5851'	
								Mancos		6241'	
								Gallup		7182'	
								Greenhor	'n	8100'	
								Graneros	i e	8161'	
								Dakota		8324'	
		-									
		<u> </u>	<u> </u>	<u> </u>							
32. Add	itional remark	s (include <sub>l</sub>	olugging pro	cedure):							
Car	son 29-04	-11 #2	PC - Hor	izontal							
	le enclosed at										
	lectrical/Mecl undry Notice	-				Geologic Re Core Analys	-	OST Report Other:	4. Directional Survey	y	
36. I here	eby certify tha	t the forego	oing and atta	ched informa	ntion is comp	lete and corr	ect as determined	I from all available	records (see attached in	structions)*	
Name	e (please prin	t)	Mike P	ippin 50	05-327-45	573	Title	Petroleur	n Engineer (Ager	nt)	
Signa	ature	W	Se V.	1). ippin	•		Date	August 2	8, 2006		
Title 19	II C Conti	- 1001	T:41- 42 II	S.C. Section	1010						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Un States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.