

 <div style="display: inline-block; text-align: right; margin-right: 20px;"> 2006 SEP 6 AM 11 46  RECEIVED  070 FARMINGTON NM </div> <div style="text-align: center;"> <h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <h3 style="margin: 0;">PRODUCTION ALLOCATION FORM</h3> </div>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
Well Name <b>SAN JUAN 29-7 UNIT</b>					Date: <b>08/22/2006</b> API No. <b>30-039-29743</b> DHC No. <b>DHC 2146AZ</b> Lease No. <b>NMSF-078503</b>	
Unit Letter <b>N</b>	Section <b>29</b>	Township <b>T029N</b>	Range <b>R007W</b>	Footage <b>160' FSL &amp; 1930' FWL</b>	County, State <b>Rio Arriba County, New Mexico</b>	
Completion Date  <b>8/17/2006</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION <b>MESAVERDE</b>		GAS <b>1769 MCFD</b>		PERCENT <b>90%</b>	CONDENSATE <b>0 BOPD</b>	PERCENT <b>0%</b>
<b>DAKOTA</b>		<b>200 MCFD</b>		<b>10%</b>	<b>1.5 BOPD</b>	<b>100%</b>
		<b>1969</b>				
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.						
APPROVED BY <i>Joe Hewitt</i>		DATE <b>9-11-06</b>		TITLE <b>Geo</b>		PHONE
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NMOC