

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33486
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
BP AMERICA PRODUCTION COMPANY Attn: Kristina Hurts

3. Address of Operator
P.O. BOX 3092 HOUSTON, TX 77079-2064

4. Well Location
Unit Letter G: 1890 feet from the NORTH line and 2260 feet from the EAST line
Section 33 Township 32N Range 10W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5986'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: SPUD & SET ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Drilling Unit. On 09/01/06 Spud a 14 3/4" Surface Hole. Drilled to 289'. RU & ran 10 3/4", 40.5# J-55 surface CSG to 283'. CMT w/ 296 SXS CACL CMT, Density 15.80 PPG, Yield 1.160 cu/ft. Circulate good CMT to surface. Pressure tested BOP 250# low and 1500# high. Test Good.

Report grade
Drilled out CMT. Drilled a 9 7/8" hole to 2404'. 09/07/06 RU & set 7 5/8", 26.40# LT & C CSG to 2396'. Cmt w/ 15 SXS Scavenger Class G Slurry CMT. Lead CMT 320 SXS, Density 11.70PPG, Yield 2.610 cu/ft. Tail Cmt 90 SXS, Density 13.50 PPG, Yield 1.260 cu/ft. Drop plug on Cmt, & pumped 111 BBLs of water displacement. Bumped Plugs w/ 1240# & held Pressure for 2 minutes. Bled off press & checked floats. Floats held OK. Pressure test casing to 1500# high for 30 minutes. Report TOC

Report TOC
Drilled out CMT. Drilled 6 3/4" Production Hole to 7187'. On 09/12/06 RU & Ran 5 1/2", 17# P-110 LTC CSG to 7181'. Lead w/ 160 SXS. Density 9.50 PPG, Yield 2.520 cu/ft. Tail w/ 145 SXS, Density 13.00 PPG, Yield 1.440 cu/ft. Pressure Test casing for 250# low & 1500# high for 30 minutes. Tested Good.

Report liner information + setting depth + TOL
09/14/06 Drilled 4 3/4" Liner Hole to 7480'. Reached TD @ 7482'.
09/15/06 CMT Liner w/ 40 SXS, Density 13.00 PPG, Yield 1.400 cu/ft. No cement TOL. Pressure test CSG to 1500# high for 30 min. Tested good.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristina Hurts TITLE Regulatory Analyst DATE 09/21/06

Type or print name Kristina Hurts E-mail address: hurtsko@bp.com Telephone No. 281-366-3866

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE SEP 25 2006

Conditions of Approval (if any): Report TOC 7 5/8" CSG And 5 1/2" CSG

B 10/10