

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080669

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit NMM-028408A

8. FARM OR LEASE, NAME, WELL NO.

#14N FARMINGTON LM

9. API WELL NO.

30-039-29836 (000)

10. FIELD AND POOL, OR WILDCAT

Blanco MV/ Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 18, T27N, R4W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit E (SWNW), 1690' FNL & 660' FWL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPUNDED

6/30/06

16. DATE T.D. REACHED

7/10/06

17. DATE COMPL. (Ready to prod.)

9/6/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

KB-6668' GL-6656'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7934'

21. PLUG, BACK T.D., MD & TVD

7933'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde- 4464' - 6100'

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. LOGS

Cement bond log 4-Track Presentation

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	236'	12-1/4"	TOC- SURF' ; 172 sx	14 bbls
7" J-55	23# & 20#	3833'	8-3/4"	TOC- SURF' ; 608 sx	72 bbls
4-1/2" J-55	11.6# & 10.5#	7934'	6-1/4"	TOC (2500')- SURF' ; 301 sx	0 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" 4.7# J-55	7823'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34' diam. 82 holes
5463'-6100' = 1 spf = 28 holes
5083' - 5418' = 1 spf = 29 holes
4464' - 4976' = 1 spf = 25 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Attached

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
9/22/06		Pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
9/11/06	1 hr	2"		0	901 MCF			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR.)	
SI - 587 #	SI- 606#		0	38 MCF/D	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a DK/MV commingled well per order DHC 2387AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Tech

DATE 9/26/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

OCT 02 2006

FARMINGTON FIELD OFFICE
BY J. L. Salvo

37. SUMMARY OF POROUS ZONES:

(Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

TOP

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Ojo Alamo	2922'	3068'	White, cr-gr ss.	Ojo Alamo	2922
Kirtland	3068'	3292'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3068
Fruitland	3292'	3537'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3292
Pictured Cliffs	3537'	3704'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3537
Lewis	3704'	4028'	Shale w/siltstone stringers	Lewis	3704
Huerfanito Bentonite*	4028'	4461'	White, waxy chalky bentonite	Huerfanito Bent.	4028
Chacra	4461'	5065'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4461
Cliff House	5065'	5300'	ss. Gry, fine-grn, dense sil ss.	U.Cliff House	5065
Menefee	5300'	5681'	Med-dark gry, fine gr ss, carb sh & coal	M. Cliff House	5224
Point Lookout	5681'	6147'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5681
Mancos	6147'	6831'	Dark gry carb sh.	Mancos	6147
Gallup	6831'	7598'	silts & very fine gry ss w/irreg.interbed sh	Gallup	6831
Greenhorn	7598'	7655'	Highly calc gry sh w/thin lmst.	Greenhorn	7598
Graneros	7655'	7686'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7655
Dakota	7686'		Lt to dk gry foss carb sl calc sl silty	Dakota	7686
			ss w/pyrite incl thin sh bands clay & shale breaks		

Stimulation Report:

San Juan 27-4 Unit #14N

30-039-29836

Blanco Mesaverde

PT. LKT/LMF 5463' - 6100' :

PUMPED 10,000 GAL 60Q N2 PAD

PUMPED 100,000# 20/40 BRADY SAND

60 QUALITY SLICK/FOAM

TOTAL N2=1,219,100 SCF N2 , FLUID=1076 BBLs .

UMF/CLIFF HOUSE 5083' - 5418':

12000 GAL 60 QUALITY N2 SLICK/FOAM PAD

PUMPED 100,000# 20/40 BRADY SAND,

60 QUALITY SLICK/FOAM

N2=1,162,600 SCF, 1136 FLUID BBLs

LEWIS 4464' - 4976' :

SPEARHEAD 10 BBLs 15% HCL, B/D WITH FOAM

PUMPED 10,000 GAL 75Q FOAM PAD

PUMPED APPROX 200,000# 20/40 BRADY SAND

75Q N2 FOAM, 20# LINEAR GEL BASE FLUID

TOTAL N2 = 1,470,300 SCF TOTAL FLUID =656 BBLs