## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Repo	orts on Wells				
1.	Type of Well		2006 SEP 25 PM 4 10	5. 6.	Lease Number NMNM-111921 If Indian, All. or	
	GAS		\$000 OCL 72 111 1 TO		Tribe Name	
2.	Name of Operator BURLINGTON RESCURCES OIL	& GAS COMPANY L	RECEIVED 070 FARMINGTON IIM P	7.	Unit Agreement Name	
			SEP 2006	8.	Well Name & Number	
•	Address & Phone No. of Oper PO Box 4289, Farmington, NM		o E THE CALL	9.	Negro Canyon #102 API Well No.	
	Location of Well, Footage, Sec., T—N, R—W, NMPM	c., T, R, M	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10.	30-045-32936 Field and Pool	
	Unit A (NENE), 1995' FS	L & 1680' FEL, Sec. 1	, T31N, R8W NMPM	11.	Basin Fruitland Coal County and State San Juan, NM	
2.	CHECK APPROPRIATE BO	X TO INDICATE NA	TURE OF NOTICE, REPORT, O	THER	DATA	
☐ Recompletion ☐ New Cons			☐ Change of Plans ☐ New Construction	ruction		
Σ	Subsequent Report	☐ Plugging ☐ Casing Repair	<ul><li>☐ Non-Routine Fracturing</li><li>☐ Water Shut-off</li></ul>			
•		☐ Altering Casing	Conversion to Injection			
<u></u>	Final Abandonment  Describe Proposed or Comple					
ir I	Describe Proposed or Comple 10/06 MIRU Aztec #471. To ler. TIH w/ 6.25 bit, trip out TOT well on line. Circ. well. E -perf'd 15.5#, LT&C liner & s nilled through plugs from 48	ted Operations  OOH w/ rods & pump of derrick to 4589'  Begin natural and ene set @ 5154' w/TOL ( 13' to 5066'. Circ. we	o. ND WH, NU BOP. TOH w/ tb . Test BOP, TIH to 4934'. COU ergized surges. Surged, C/O to 2 4663' (25' overlap). Perf's fi ell. TOOH w/ mill. TIH w/ 163 equipment. RIH w/rods & pun	JT to Tl TD for rom 479 jts. 2-3	0 @ 5155′, pull up to 4703′ 28 days. 9/16/06 RIH w/5-1 14′ to 5067′. TIH w/perf n /8″, 4.7#, J-55 tbg and la	
ir ig	Describe Proposed or Completed 10/06 MIRU Aztec #471. To the TIH w/ 6.25 bit, trip out TOT well on line. Circ. well. Expert'd 15.5#, LT&C liner & smilled through plugs from 48 5097' w/SN @ 5067'. ND BC & released rig 9/20/06.	ted Operations  DOH w/ rods & pump of derrick to 4589' Begin natural and ene set @ 5154' w/TOL ( 13' to 5066'. Circ. we DP, NU WH. RU rod  Ding is true and correct	o. ND WH, NU BOP. TOH w/tb. Test BOP, TIH to 4934'. COU ergized surges. Surged, C/O to 4663' (25' overlap). Perf's fi ell. TOOH w/ mill. TIH w/ 163 equipment. RIH w/rods & pun	JT to T( TD for rom 479 jts. 2-3 np. Spa	0 @ 5155', pull up to 4703 28 days. 9/16/06 RIH w/5-1 14' to 5067'. TIH w/perf r /8", 4.7#, J-55 tbg and lo	
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**FARMINGTON FIELD OFFICE** 

透气,2000年11日 · 10日