

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

McClanahan #18M

9. API WELL NO.

30-045-33601

10. FIELD AND POOL, OR WILDCAT

Basin DK / Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 13, T28N, R10W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit I (NESE), 1470' FSL & 925' FEL,

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

4/6/06

16. DATE T.D. REACHED

4/18/06

17. DATE COMPL. (Ready to prod.)

9/13/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

KB-5788'; GL - 5773'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6494'

21. PLUG, BACK T.D., MD & TVD

6491'

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota - 6350' - 6476'

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL log w/Gamma Ray & casing collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	137'	12-1/4"	Surface: 50 sx (81 cf)	3 bbls
7"	20# J-55	3832'	8-3/4"	Surface: 734 sx (1512 cf)	47 bbls
4-1/2"	10.5# J-55	6493'	6-1/4"	TOC - 3160'; 202 sx (410 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6386'	
					4.7#		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Basin Dakota

Cubero @ 2 spf - 6468' - 6476 = 10 holes

Paquatae @ 2 spf - 6410' - 6438' = 30 holes

Two wells @ 1 spf - 6350' - 6389' = 10 holes

Total holes = 50 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6350' - 6476'	10 bbls 15% HCL;
	100,632 gal slickwater w/40,000# 20/40 TLC sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		pump					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
9/11/06	1	2"	→	2 bbl	35 mcf	2.5 bbl		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI - 640#	SI - 665#	→	48 bpd	844 mcf	60 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a DHC MV/DK per DHC Order #2190AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

ACCEPTED FOR RECORD
9/28/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	896'	996'	White, cr-gr ss.	Ojo Alamo	896'
Kirtland	996'	1610'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	996'
Fuitland	1610'	1955'	Dk gry-gry carb sh, coal, grn silts, light- ed gry, tight, fine gr ss.	Fruitland	1610'
Pictured Cliffs	1955'	2106'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1955'
Lewis	2106'	2504'	Shale w/siltstone stringers	Lewis	2106'
Huerfanito Bentonite	2504'	2927'	White, waxy chalky bentonite	Huerfanito Bent.	2504'
Chacra	2927'	3540'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	2927'
Mesa Verde	3540'	3636'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3540'
Menefee	3636'	4262'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3636'
Point Lookout	4262'	4606'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4262'
Mancos	4606'	5445'	Dark gry carb sh.	Mancos	4606'
Gallup	5445'	6221'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5445'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	6221'
Greenhorn	6221'	6284'	Highly calc gry sh w/thin lmst.	Greenhorn	6221'
Graneros	6284'	6343'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6284'
Dakota	6343'	6494'	Lt to dk gry foss carb sl calc sl silty	Dakota	6343'