Form 3160-5 UNITED STATES					FORM APPROVED OMB No. 1004-0135		
(November 1994) DEPARTMENT OF THE INTERIOR					Expires July 31, 1996		
BUREAN OF LAND MANAGEMENT					5. Lease Serial No.		
SUNDRY NOTIGES AND REPORTS ON WELLS						701-98-0013 Tract 1  Ilottee or Tribe Name	
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.							
					arilla Apache Tribe		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					/. If Omit or C	A/Agreement, Name and/or No.	
SUBMIT IN TRIPL	ICA I E - Otner instr						
1. Type of Well	. P		RECEIV				
Oil Well X Gas Well-	Other	070 F	ARMINO	MH HOTE	8. Well Name	and No.	
2. Name of Operator					Jicarilla 29-03-11 #2		
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)					9. API Well No.		
			e No. (includ	le area code)	30-039-26731		
<u> </u>			05-327-4573			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					East Blanco Pictured Cliffs		
SURFACE: 2050' FNL & 630' FEL (H) Sec 11 T29N R3W					AND		
BOTTOM HOLE: 887' FNL & 1197' FWL (D) Sec. 1:			, 129N, R3W Rio			ba County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
		F			/O: / T	Thurs or com	
Notice of Intent	Acidize	Deepe		☐ Production	n (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
X Subsequent Report	Alter Casing Casing Repair	=	re Treat	Recomple		Cother Drill 2nd PC	
A Sassafativ Hebox	Change Plans		nd Abandon		ily Abandon	horizontal lateral	
Final Abandonment Notice	Convert to Injection	Plug F	Back	Water Dis	posal		
13. Describe Proposed or Completed Operati If the proposal is to deepen directional! Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Ab determined that the site is ready for final inspec	y or recomplete horizontally, give will be performed or provide the erations If the operation results andonment Notices shall be filed action.)	subsurface loca Bond No on in a multiple c only after all	tions and mea file with BLM ompletion or re requirements, i	sured and true verti 1/BIA. Required su ecompletion in a ne	ical depths of all p ubsequent reports sha w interval, a Form	ertinent markers and zones all be filed within 30 days 3160-4 shall be filed once	
9/3/05. MIRU Drilling rig. K Released drilling rig 9/12/05 5/72' wide). 10/8/05. MIRUSU. TIH with OK. Retrieve RBP & TOH. with on/off tool @ 3535'. La	ick off 2nd horizontal	PC latera on: 887 F 767 H. Set 5- 6 pipe wit	1 @ 3900' NL & 149 26' 1/2" RBP n 8 pre-pe	デ FWL, Sed <b>ダ</b> クイ/ @ 3200'. P erfed joints.	c. 11 T29N R ressure test Land 2-7/8"	3W. (Note: Section is 5-1/2" casing to 600 psi - production liner @ 7890'	
4/1/06. MIRUSU. TOH with whipstock in vertical section @ 3708' in vertical section crods. Released rig 4/11/06	of hole @ 3702'. Report well. Clean out to v	leased wh	nipstock ii	n vertical se	ction of hole	and TOH. Drill out CIBP	
14. I hereby certify that the foregoing Name (Printed/Typed)	is true and correct	1 Title					
Mike Pippin				Petrole	um Engineer	(Agent)	
Signature 2011			Date				
- Mile V	ispin				ugust 31, 20	06	
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by			Title		Date	<del>,</del>	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ	itable title to those rights in the s		Office				
which would entitle the applicant to conduct Title 18 U.S.C. Section 1001, makes it a fraudulent statements or representations	a crime for any person knowing	oly and willful	by to make to	any denortment	Or agamm; of the T		
fraudulent statements or representations	as to any matter within its juri	sdiction.	ay to make to	any ocpaninical (	or agency of the C	ACCEPTED TON THEOCHD	
(Instructions on reverse)						SEP 2 2 2006	

MMOCD

FARMINGTON FIELD OFFICE BY