

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

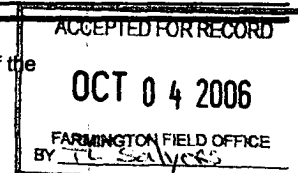
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐										7. UNIT AGREEMENT NAME San Juan 28-4 Unit NMNM-078410C	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP										8. FARM OR LEASE NAME, WELL NO. #33E	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700										9. API WELL NO. 30-039-293700001	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW), 1460' FNL & 1040' FWL, At top prod. interval reported below SAME At total depth SAME										10. FIELD AND POOL, OR WILDCAT Blanco MV/ Basin DK	
14. PERMIT NO. DATE ISSUED										11. SEC., T., R. M. OR BLOCK AND SURVEY OR AREA Sec. 33, T28N, R4W, NMPM	
15. DATE SPUDDED 6/25/06										12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 7/4/06										13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 9/14/06										19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB - 7345'; GL - 7333'										20. TOTAL DEPTH, MD & TVD 8717'	
21. PLUG, BACK T.D., MD & TVD 8715'										22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY										24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin DK - 8526' - 8702'	
25. WAS DIRECTIONAL SURVEY MADE Yes										26. LOGS Gamma Ray/CCL Acoustic Cement Bond Log	
27. WAS WELL CORED No										28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD										30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) Basin Dakota @ 2 spf - 8650' - 8702' = 44 holes @ 1 spf - 8526' - 8624' = 28 holes Total 72 holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8526' - 8702' 10 bbls 15% HCL; 30,000 gal slickwater pad w/40,000# 20/40 TLS sand.	
33. PRODUCTION DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) SI										34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
35. LIST OF ATTACHMENTS This is a DK/MV commingled well per order DHC 2217AZ										36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED [Signature] TITLE Sr. Regulatory Specialist DATE 9/29/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	3698'	3865'	White, cr-gr ss.
Kirtland	3865'	4130'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	4130'	4296'	Dk gry-gr carb sh, coal, grn silts, light- ed gry, tight, fine gr ss.
Pictured Cliffs	4296'	4397'	Bn-Gry, fine grn, tight ss.
Lewis	4397'	4885'	Shale w/siltstone stringers
Huerfanito Bentonite	4885'	5245'	White, waxy chalky bentonite
Chacra	5245'	6073'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Mesa Verde	6073'	6140'	Light gry, med-fine gr ss, carb sh & coal
Menefee	6140'	6444'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	6444'	6888'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6888'	7621'	Dark gry carb sh.
Gallup	7621'	8395'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent
Greenhorn	8395'	8464'	Highly calc gry sh w/thin lmst.
Graneros	8464'	8524'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	8524'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo	3698'		
Kirtland	3865'		
Fruitland	4130'		
Pic.Cliffs	4296'		
Lewis	4397'		
Huerfanito Bent.	4885'		
Chacra	5245'		
Mesa Verde	6073'		
Menefee	6140'		
Point Lookout	6444'		
Mancos	6888'		
Gallup	7321'		
Greenhorn	8395'		
Graneros	8464'		
Dakota	8524'		