

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-079731A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-4 Unit NMMN-07841014

8. FARM OR LEASE NAME, WELL NO.

#33E

9. API WELL NO.

30-039-293700002

10. FIELD AND POOL, OR WILDCAT

Blanco MV/ Basin DK

11. SEC., T., R. M., OR BLOCK AND SURVEY
OR AREA

Sec. 33, T28N, R4W, NMPM

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit E (SWNW), 1460' FNL & 1040' FWL,

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/25/06

16. DATE T.D. REACHED

7/14/06

17. DATE COMPL. (Ready to prod.)

9/14/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

KB - 7345'; GL - 7333'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8717'

21. PLUG, BACK T.D., MD & TVD

8715'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde -5868' - 6596'

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. LOGS

Gamma Ray/CCL Acoustic Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	319'	12-1/4"	TOC- SURF'; 271 sx (347 cf)	38 bbls
7" J-55	20#	4493'	8-3/4"	TOC- SURF'; 653 sx (1337 cf)	Stage tool @ 3822; Circ. 81 bbls
4-1/2" L-80	11.6#	8717'	6-1/4"	TOC -2650'; 319 sx (636 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8" 4.7# J-55	8621'	

31. PERFORATION RECORD (Interval, size and number)

Mesaverde @ .34" holes
PT/LKT - 6384' - 6596' = 31 holes
MNF - CLH - 5868' - 6348' = 34 holes

Total 65 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6384' - 6596'	10 bbls 15% HCL; 47,502 gal 60% Slickwater N2 foam w/100,000# 20/40 Brady sand & 1,297,000 scf N2
5868' - 6348'	10 bbls 15% HCL; 39,816 gal 65% Slickwater N2 foam w/100,000# 20/40 Brady sand & 1,426,000 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
9/12/06	1 hr	2"	→	0	66 mcf	trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 977#	SI - 880#	→	0	1598 mcf/d	1-1/2 bbls			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a DK/MV commingled well per order DHC 2217AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

9/29/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 04 2006

FARMINGTON FIELD OFFICE
BY **JL Salyers**

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-atom, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3698'	3865'	White, cr-gr ss.	Ojo Alamo	3698'	
Kirtland	3865'	4130'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3865'	
Fruitland	4130'	4296'	Dk gry-gr carb sh, coal, grn silts, light-ed gry, tight, fine gr ss.	Fruitland	4130'	
Pictured Cliffs	4296'	4397'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	4296'	
Lewis	4397'	4885'	Shale w/siltstone stringers	Lewis	4397'	
Huerfanito Bentonite	4885'	5245'	White, waxy chalky bentonite	Huerfanito Bent.	4885'	
Chacra	5245'	6073'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	5245'	
Mesa Verde	6073'	6140'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	6073'	
Menefee	6140'	6444'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6140'	
Point Lookout	6444'	6888'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6444'	
Mancos	6888'	7621'	Dark gry carb sh.	Mancos	6888'	
Gallup	7621'	8395'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7321'	
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	8395'	
Greenhorn	8395'	8464'	Highly calc gry sh w/thin lmst.	Graneros	8464'	
Graneros	8464'	8524'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	8524'	
Dakota	8524'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

38. GEOLOGIC MARKERS