Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS** 

Do not use this form for proposals to drill or reenter an

OMB No. 1004-0135 Expires July 31, 1996

FORM APPROVED

NMNM 13376 (BHE)() [

## 5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

abandoned wen.	ose roini sito-s (AFI	b) for such proposals.			
SUBMIT IN TRIPLI	CATE – Other instr	uctions on reverse	on 3 4 side	7. If Unit or CA	A/Agreement, Name and/or No.
1. Type of Well		REULI			1 多年是成为
Oil Well X Gas Well [	Other	070 FARMIR	igtoll (()	8. Well Name	and No.
2. Name of Operator				Many Ca	nyons 30-04-24 No. 34₩
Black Hills Gas Resources	, Inc. c/o Mike	Pippin LLC (Agent)		9. API Well No	o. ·
3a. Address		3b. Phone No. (include of	area code)		30-039-30016
3104 N. Sullivan, Farmingto	n, NM 87401	505-327-4573		10. Field and Po	ol, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			<del></del>	East Blanco Pictured Cliffs	
2500' FSL & 1100' FEL Unit I				AND	
Sec. 24, T30N, R4W	Rio Arriba C		ounty, New Mexico		
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NA	ATURE OF NOTICE, REP	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				7
☐ Notice of Intent	Acidize	Deepen [	Production	(Start/Resume)	☐ Water Shut-Off
r==	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		& Production Casing
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Disp	•	& Floddetion Casing
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally Attach the Bond under which the work of Following completion of the involved oper Testing has been completed. Final Abardetermined that the site is ready for final inspection of the involved Operation of the Involved	or recomplete horizontally, give with the performed or provide the rations. If the operation results adonment Notices shall be filled tion.)  -1/4" hole to 309'. R	subsurface locations and measure: Bond No. on file with BLM/BL in a multiple completion or recon louly after all requirements, including the subsurface of t	ed and true vertice A. Required sub- inpletion in a new uding reclamation,	al depths of all per sequent reports shall interval, a Form 3 have been complete	tinent markers and zones be filed within 30 days 160-4 shall be filed once ed, and the operator has

Drill 7-7/8" hole to 3920'. 9/27/06: Ran 5-1/2" 15.5# J-55 csg & set @ 3920' w/FC @ 3881'. Cemented w/495 sx 65/35 POZ Type V w/6% gel. 10#/sx gilsonite, 1/2#/sx flocele. Tail w/245 sx 50/50 POZ Type V w/0.5% Halad 9, 5#/sx flocele, 0.2% CFR-3 & 0.2% Super CBL. Circ. 143 sx to surface. Pressure test csg to 1000 psi - OK. TD reached 9/26/06.

ACCEPTED FOR RECORD

		hanne and the same			
Permit					
Name (Printed/Typed)	Title	¥			
Mike Pippin		Petroleum Engineer (Agent)			
Signature Miko Calin	Date	Date October 4, 2006			
Ass.	THIS SPACE FOR FEDERAL OR S	TATE USE			
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this certify that the applicant holds legal or equitable title to those which would entitle the applicant to conduct operations there	e nghts in the subject lease				
Title 18 U.S.C. Section 1001, makes it a crime for any		any department or agency of the United States any false, fi	ctitious or		

fraudulent statements or representations as to any matter within its jurisdiction.

