

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

OGRID (163458)

Synergy Operating, LLC

3. Address and Telephone No.

P.O. Box 5513, Farmington, NM 87499

(505) 325-5449

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

Unit K, 1835' FSL, 1970' FEL, Sec 07, T21N - R07W

320.00 acres (E/2)

5. Lease Designation and Serial No.

NMNM-99735

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Synergy 21-7-7 # 136

9. API Well No.

30-043-21022

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. County or Parish, State

Sandoval County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☒

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

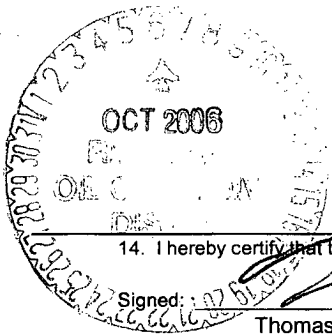
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

Notice of Impending Spud left on answering machine on 6-16-2006

06-17-2006 MIRU S&S Drilling Rig # 1 w/ auxillary equipment. Inspect Rig. Spud 12-1/4" hole w/ water at 14:00 hrs on 6/17/06
Drill ahead to 54'. Circulate Clean. SD until Monday. Dry Watch Well.

06-19-2006 SM. Drill ahead 12-1/4" surface hole from 54' to 139'. Circulate hole clean. COOH, laying down DCs. Make-up and run
3 Jts - 8-5/8" 24# J-55 Surface Casing to 138' KB, w/ 2 centralizers. RU Cementers. Cement 8-5/8" Casing @ 138' KB
w/ 125 sxs Type 5 Cement w/ 2% CaCl (147.5 ft3) 26.3 bbls @ 15.6 ppg. Displace w/ 6.0 bbls water, SI well w/ 50#
on casing. Secure Well Location. WOC start @ 13:19 hrs on 06-19-2006



Report PT on csg

TOC R
SURFACE
CIRCULATED 7 BBLs
Cement

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title:

Engineering Manager

Date:

06-19-2006

tom.mullins@synergyoperating.com

This space for federal or state office use

Approved by:

Title:

Date:

Conditions of approval if any

ACCEPTED FOR RECORD

JUN 28 2006

NMOCD

FARMINGTON FIELD OFFICE