

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

OGRID (163458)

Synergy Operating, LLC

3. Address and Telephone No.

P.O. Box 5513, Farmington, NM 87499

(505) 325-5449

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

Unit K, 1835' FSL, 1970' FEL, Sec 07, T21N - R07W

320.00 acres (E/2)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

1 52 NMNM-99735

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Synergy 21-7-7 # 136

9. API Well No.

30-043-21022

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. County or Parish, State

Sandoval County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☒

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

06-20-2006 Finish WOC. Unscrew 8-5/8". NU 11" Drilling Flange & x-o spool. NU 9" Weatherford Double Gate BOPE. Function Test. Check operation of Accumulator. Pressure Test Blinds & Casing both 250# & 600#. Test Pipe Rams to 250# & 750#. Chart Pressure Tests. GIH w/ 7-7/8" sealed bearing GT-01 Hughes Mill Tooth. Tag Cement @ 90'. Drill out cement to 139'. Drill new 7-7/8" hole to 230'. Circulate Clean. SDFN. Secure Well.

06-21-2006 SM. Drill ahead 7-7/8" Hole from 327' to 826'. Top of PC @ 555'. Circulate Hole Clean. COOH, Laying Down 4" Drill Pipe and 6-1/4" Drill Collars. Secure Well Overnight.

06-22-2006 MIRU Jet West Loggers. Log Openhole from 558' to surface. Bridge @ 558', TD of 764'. RD Loggers. Wait on Casing Crew. RU Casers. Run 5-1/2" 15.5# J-55 Production Casing and land at 764', 9 centralizers run every other joint. RD Casers. RU Key PPS. Cement 5-1/2" Production Casing as follows: 10 bbls H2O ahead, 16.1 bbls-90.4 ft3-44 sxs of Type 5 Cement @ 12.5 ppg, Tail w/ 33.9 bbls-190.1 ft3-144 sxs Type 5 Cement w/ 2% CaCl @ 14.8 ppg. Drop Plug. Wash Lines. Displace 18 bbls. Bump Plug @ 16:09 hrs to 700#. Held. RD Cementers. Clean Out BOP. WOC. Circulated 20 bbls Good Cement to Surface

TOC @ SURFACE ✓

06-23-2006 ND BOPE, Install Slips, ND Landing Joint, Install 5-1/2" WH. RD and Move off all Steve & Son Rig # 1 equipment.

*** CONFIDENTIAL - TIGHT HOLE STATUS REQUESTED ****

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title:

Engineering Manager

Date:

06-25-2006

tom.mullins@synergyoperating.com

This space for federal or state office use

Approved by:

Title:

Date:

Conditions of approval if any

ACCEPTED FOR RECORD

NMOCD

JUN 28 2006

FARMINGTON FIELD OFFICE