Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

Budget Bureau No. 1004-0135

*** CONFIDENTIAL - TIGHT HOLE STATUS REQUESTED ***** 14. I hereby certify that the foregoing is true and correct Signed: Thomas. E. Mullins This space for federal or state office use Approved by: Title: Date: Date:	(June 1990)	BUREAU OF LAND	MANAGEMENT	Expires March 31, 1993	
Do not use this form for proposals to drill or to deepen or reentry this affidfield (#\$PPVOIS). SUBMIT IN TRIPLICATE				5. Lease Designation and Serial No.	
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Synergy Operation Corridor Synergy Operation Corridor Synergy Operation Synergy Operation Synergy Operation Address and Telephone No. P.O. Box 5513, Farmington, NM 87499 4. Location of Well (Footage, Sec. T. R., M. or Survey Description) Unit K, 1835' FSL, 1970' FEL, Sec 07, T21N - R07W 320.09 acres (E/2) 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice Altering Casing Plugging Back Casing Repair Altering Casing Subsequent Report Final Abandonment Notice Altering Casing Plugging Back Conversion to Injection Dispose Water If well is directionally drilled give subseutace locations and measured and from vertical algorith of all markers and zones of periment actions from The State of State of Stating Very Conversion of Stating Report Check operation of Accumulator. Pressure Test Blinds & Casing both 250 # & 600#. Test Pipe Rams to 250# & 750#. Check operation of Accumulator. Pressure Test Blinds & Casing both 250 # & 600#. Test Pipe Rams to 250# & 750#. Check operation of Accumulator. Pressure Test Blinds & Casing Stating West Stating Colleges. Check operation of Accumulator. Pressure Test Blinds & Casing both 250 # & 600#. Test Pipe Rams to 250# & 750#. Check operation of Accumulator. Pressure Test Blinds & Casing both 250 # & 600#. Test Pipe Rams to 250# & 750#. Check operation of Accumulator. Pressure Test Blinds & Casing both 250 # & 600#. Test Pipe Rams to 250# & 750#. Check operation of Accumulator. Pressure Test Blinds & Casing both 250 # & 600#. Test Pipe Rams to 250# & 750#. Check operation of Accumulator. Pressure Test Blinds & Casing both 250 # & 600#. Test Pipe Rams to 250# & 750#. Check operation of Accumulator. Pressure Test Blinds & Casing both 250 # & 600#. Test Pipe Rams to 250# & 750#. Check operation of Accumulator. Pressure Test Blinds & Casing both 250 # & 600#. Test Pipe Rams to 250# & 600#. Test Pipe Rams to 250# & 750#. Check operation of Accumu	1 Type			7 If Unit or CA Agreement Designation	
2. Name of Operator Synergy Operating, LLC 3. Address and Telephone No. P.O. Box 5513, Farmington, NM 87499 (505) 325-5449 4. Location of Well (Foodage, Sc. T. R., M. or Survey Description) Unit K., 1835 FSL, 1970 FSL, Scc 07, T21N - R07W 320.00 acres (E/2) 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandoment Abandoment Abandoment Recompletion Re	т. туре		O70 FARMIN	IGTON HAM SOLVER SEE STATES	
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Signed: Title: Engineering Manager Date: 06-25-2006 Thomas. E. Mullins tom.mullins@synergyoperating.com This space for federal or state office use Approved by: Title:	06-23-2006	ND BOPE, Install Slips, ND Landi	ng Joint, Install 5-1/2" WH. RD and Move	e off all Steve & Son Rig # 1 equipment.	
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Conditions of approval if any	Conditions of approval if any				

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements or representations as to any matter within its jurisdiction JUN 2 8 2006

