

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FEL, SE/4 SE/4 SEC 30-T31N-R05W

8. Well Name and No.

ROSA UNIT #162B.38

9. API Well No.
30-039-29845

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Completion

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-17-2006 MIRU rig & all related equipment, RU BWWC, run cable from 6118' to 3500', RD WL, PU 2 3/8", 4.7#, J-55, EUE tbg & TIH w/ 3 7/8" bit. Bit @ 5984', SDFN.

07-18-2006 Drl 15' of cmt from 6138' to 6153' PBTD, circulate clean, RU BJ, test 4.5" liner & 7" csg to 3500#, circulate hole w/ filtered prod water, spot 500 gallons 15% Hcl across Point Lookout, RD BJ, tally on TOH, ND BOP, NU frac Y, RU BWWC, perforate Point Lookout in acid top down w/ 3 1/8" SFG, .36" holes, 11 grm chg, 17" penetration, 1 spf, total of 56 holes. Top perforate @ 5712', bottom perforate @ 5996'. SDFN.

07-19-2006 BD PLO w/ 1000 gals 15% HCL & 90 ballsealers, retrieve balls, frac PLO w/ 67781 gals slickwater, 9860# 14/30 lt prop, 4020# 20/40 brown sand, flush to top perf, set CIBP @ 5630' & test 3500#, perf C.H./Menefee 5478' to 5606' (40 holes), BD w/ 1000 gals 15% Hcl & 60 ballsealers, retrieve balls, frac C.H./Menefee w/ 66718 gals slickwater, 9320# 14/30 lt prop, 3000# 20/40 sand, flush to top perf, RD BJ, NU BOP, TIH w/ 50 stands, SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 26, 2006

(This space for Federal or State office use)

Approved by

Title

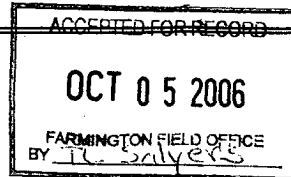
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

10/13



07-20-2006 Unload hole @ 3130', TIH to 5600', unload hole, clean out to CIBP @ 5635', drill out CIBP, RD P.S., TIH, tag @ 6130', circ w/ 12 bph mist, bypass mist circ air only & unload water off formation, bypass air, pull up into 7", turn well over to flowback hand, flow well on blooie line.

07-21-2006 Flow well overnight on blooie line, TIH from liner top, CO 10' of fill to PBTD @ 6153', blow well around, pull 10 stds, flow natural 2.5 hrs, check for fill (6'), blow well around 2.5 hrs, pull up into 7", turn well over to flowback hand.

07-22-2006 Flow well on blooie line, recovered 156 bbls, total rec 516 bbls.

07-23-2006 Flow well on blooie line overnight, TIH from L.T. to 6100', blow well around & unload wtr, land 2 3/8", 4.7#, J-55, prod tbg as follows: top down, tbg hanger, 191 jts, 1.78" S.N. @ 5984', 1 jt, exp mill @ 6017', ND BOP, NU tree & tst 2500#, pump off exp mill, press to 850# dropped to 400#, circ w/air .5 hr, turn well to production department, RD, release rig @ 1600 hrs.