

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT COM #129C

9. API Well No.
30-039-29883

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

RECEIVED

OTO FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1730' FSL & 2030' FWL, NE/4 SW/4 SEC 34-T32N-R06W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-06-2006 MIRU, drill rat & mouse hole.

08-07-2006 Drill rat & mouse holes, spud surface hole @ 1000 hrs, 8/6/06. Drilling 12 1/4" surface hole from 0' to 345', circulate & condition hole, TOOH. RU csg crew, RIH w/ 8 jts 9 5/8", 36#, J-55, ST&C csg, total length 320', landed @ 334' as follows: Texas pattern guide shoe on bottom & float insert on top of 1st jt in hole. Centralizers on 1st 3 jts in hole. RD & release csg crew. RU cementers, cmt surface csg as follows: 10 bbls FW ahead, 190 sxs (47 bbls, 266 cu.ft.) Type III + 2% CaCl + 1/4#/sx Cello Flake. Displace w/ 23 bbls FW. Circulate 23 bbls cmt to surface. Plug down @ 1240 hrs, 8/7/06. WOC

08-08-2006 WOC, NU BOPE, install test plug & RU test pump. Test BOP pipe & blind rams, choke manifold valves, mud cross valves, floor valve, upper kelly valve @ 250# low f/ 5 min each, @ 1500# high f/ 10 min each. Test 9 5/8" csg @ 1500# f/ 30 min. Accumulator precharge pressure 950#. (test witnessed by Cliff Ollom w/ the BLM in Farmington). All tested good. PU bit #3 & TIH, tag cmt @ 294'. Drill cmt & float equipment from 294' to 334', CO from 334' to 345'. Rotary drill 8 3/4" hole from 345' to 399', circulate hole @ 399', TOOH, LD BHA, prepare to PU directional tools.

08-09-2006 Directionally drilling 8 3/4" hole from 399' to 915'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 26, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 06 2006

FARMINGTON FIELD OFFICE
BY FL Salvee

NMOC

08-10-2006 Directionally drilling 8 3/4" hole from 915' to 1552'.

08-11-2006 Directionally drilling 8 3/4" hole from 1552' to 2067'.

08-12-2006 Directionally drilling 8 3/4" hole from 2067' to 2498'.

08-13-2006 Directionally drilling 8 3/4" hole from 2498' to 2553'. Circulate & Condition hole from trip. TOH w/ bit #3, TIH w/ bit #4. Directionally drilling 8 3/4" hole from 2553' to 2898'.

08-14-2006 Directionally drilling 8 3/4" hole from 2898' to 3557'.

08-15-2006 Directionally drilling 8 3/4" hole from 3557' to 4090'. Circulate & condition hole @ 4090'. Short trip to HWDP @ 3540'.

08-16-2006 Short trip to HWDP, wash & ream from 4021' to 4090'. Circulate & condition hole from 7" csg, LDDP, HWDP & directional tools. XO rams to 7". RU casing crew. Ran 105 jts 7", 23#, J-55, LTC csg, ran cmt nose guide shoe on bottom & float collar on top of 1st 3 jts & 2700', 2500', 2400', 2300', 2200', 2000', 1500', & 1000'. Ran positive standoff centralizers every 3 jts from 3900' to 2500'. Circulate csg to bottom & land mandrel. RU BJ Svc.

08-17-2006 Cmt as follows: Lead 600 sx, 1266 cu ft, (225 bbls) prem lite, 8% Gel, 1% CaCl, 4% Phenoseal, 1/4# sk Cello Flake (yld = 2.11 wt = 12.1# gal). Tail 50 sx, 70 cu ft (12 bbls), Type III, 1/4# sk Cello Flake (yld = 1.4 WT = 14.5# gal), displace w/ 158 bbls fresh wtr. Circ 89 bbls cmt to pit. Test 3.5" pipe rams & 7" csg @ 1500#. TIH w/ 10-5" DC's & 3.5" DP off racks. Tag up @ 4040'. Drlg cmt & float equip from 4040' to 4081'. COOH from 4081' to 4090'. Hammer drlg 6.25" air hole from 4090' to 4221'.

08-18-2006 Hammer drlg 6.25" air hole from 4221' to 5988'.

08-19-2006 Hammer drlg 6.25" air hole from 6295'. TOH T/LD Hammer & 4 5" DC's. Wash & ream from 6230' to 6295'. Rotary drilling 6.25" hole from 6295' to 6310'.

08-20-2006 Rotary drilling 6.25" hole from 6310' to 6414'. Circulate & condition hole @ 6414. RU csg crew, run 66 jts, 4.5", 10.5#, J-55 csg. Tiw guide shoe on bottom & tiw landing collar on top of shoe jt. TIH w/ 4.5" liner on 3.5" DP. (tag bottom @ 6414'). Hang liner & circ shoe @ 6405', LC @ 6385', marker jt @ 5318', liner top @ 3874'. RU BJ Svc. Cmt as follows: 10 bbls Gel water, 10 bbls fresh water, Lead 50 sx, 130 cu ft, (23 bbls) Prem Lite hs+1% fl-52, 2% CD-32, 3# sk cse, (yld 2.61 wt 11.6# gal). Tail 130 sx, 279 cu ft, 49 bbls, Prem lite hs +1%fl-52, 2%cd-32, 3# sk cse, 1/4# sk Cello Flake & 4% Phenoseal. Displace w/ 69 bbls fresh water. PD @ 1:10 am 8/20/2006, sting out of liner & circ out the long way. Circ out 25 bbls cmt to pit. LDDP & setting tool.

08-21-2006 LDDP & setting tool, ND BOP & clean pits. RD & rig repairs. Release rig @ 1200 hrs, 8/20/06.

report PT on prod csg