

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>SF-079353</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR ConocoPhillips		7. UNIT AGREEMENT NAME <b>San Juan 32-8 Unit</b>	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. <b>#258A</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Surface Unit P (SESE), 291' FSL &amp; 127' FEL</b> At top prod. interval reported below <b>Unit D (NW/NW) 853' FNL &amp; 751' FWL</b> At total depth <b>Unit D (NW/NW) 867' FNL &amp; 760' FWL</b>		9. API WELL NO. <b>30-045-33050</b>	
14. PERMIT NO.		12. COUNTY OR PARISH <b>San Juan</b>	
DATE ISSUED		13. STATE <b>New Mexico</b>	
15. DATE SPUNDED <b>5/22/06</b>	16. DATE T.D. REACHED <b>5/28/06</b>	17. DATE COMPL. (Ready to prod.) <b>7/28/06</b>	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>KB-7013' GL-7000'</b>
20. TOTAL DEPTH, MD & TVD <b>TVD 4030' /MD 4350'</b>	21. PLUG, BACK T.D., MD & TVD <b>TVD 4029 /MD 4339'</b>	22. IF MULTIPLE COMPL., HOW MANY* <b>2</b>	23. INTERVALS DRILLED BY <b>X</b>
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Albino Pictured Cliff - 4124' to 4140'</b>			25. WAS DIRECTIONAL SURVEY MADE <b>Yes</b>
26. LOGS <b>Gamma Ray/CCL Acoustic Cement Bond Log</b>			27. WAS WELL CORED <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8" H-40	32.3#	233'	12-1/4"
5 1/2" N-80	17#	4339'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8" 4.7# J-55	4232		
31. PERFORATION RECORD (Interval, size and number) <b>.34" diam. Total of 32 holes</b> <b>4124' to 4140' = 32 holes</b>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4124' to 4140'		1000 gals 15% FE, 2649 bbls Delta 140 X-Linked, 3130#	
		40/70 Arizona Sand, & 151.370# 16/30 Brady Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION <b>SI</b>	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Pump</b>		WELL STATUS (Producing or shut-in) <b>SI</b>
DATE OF TEST <b>7/22/06</b>	HOURS TESTED <b>2 hr</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD <b>0</b>
FLOW, TUBING PRESS.	CASING PRESSURE <b>SI - 0 #</b>	CALCULATED 24-HOUR RATE <b>SI- 410#</b>	OIL-BBL <b>0</b>
			GAS-MCF <b>812 mcf</b>
			WATER-BBL <b>0</b>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>			TEST WITNESSED BY
35. LIST OF ATTACHMENTS <b>This is a FC/PC commingled well per order DHC-3735. Cancel the Los Pinos FS</b>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 	TITLE <b>Regulatory Assistant</b>		DATE <b>9/28/2006</b>

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOC

10/13

SUMMARY OF POROUS ZONES: (Show all important zones for porosity and contents thereof; cored intervals; and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)					GEOLOGIC MARKERS	
San Juan 32-8 Unit 258A						
FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP	
Ojo Alamo	2725	2794	White, cr-gr ss.	Ojo Alamo	2725	
Kirtland	2794	3804	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2794	
Fruitland	3804	4191	Dk gry-gry carb sh, coal, grn silts, light-med gry, fine gr ss.	Fruitland	3804	
Pictured Cliffs	4191	4191	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	4191	