

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				2006 AUG 22 PM 2 17											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				RECEIVED											
2. NAME OF OPERATOR ConocoPhillips				7. UNIT AGREEMENT NAME San Juan 32-8 Unit											
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. #258A											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Surface Unit P (SESE), 291' FSL & 127' FEL At top prod. interval reported below Unit D (NW/NW) 853' FNL & 751' FWL At total depth Unit D (NW/NW) 867' FNL & 760' FWL				9. API WELL NO. 30-045-33050											
10. FIELD AND POOL, OR WILDCAT Basin FC/N Los Pinos FC				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Surf Sec. 9, T32N, R8W, NMPM BH Sec. 15, T32N, R8W, NMPM											
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan		13. STATE New Mexico							
15. DATE SPUDDED 5/22/06		16. DATE T.D. REACHED 5/28/06		17. DATE COMPL. (Ready to prod.) 7/28/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-7013' GL-7000'		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD TVD4030 /MD 4350'		21. PLUG, BACK T.D., MD & TVD TVD 4029 /MD 4339'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE Yes							
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3823' to 4186'								27. WAS WELL CORED No							
26. LOGS Gamma Ray/CCL Acoustic Cement Bond Log															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
9-5/8" H-40		32.3#		233'		12-1/4"		TOC- SURF'; 150 sx		15 bbls					
5 1/2" N-80		17#		4339'		7 7/8"		TOC- SURF'; 920 sx		50 bbls					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8" 4.7# J-55		4232			
31. PERFORATION RECORD (Interval, size and number) .34" diam. Total of 116 holes 3823' to 3828' = 10 holes 4158' to 4163' = 15 holes 3854' to 3858' = 8 holes 4166' to 4171' = 15 holes 3942' to 3970 = 56 holes 4182' to 4186' = 12 holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3823' to 4186 AMOUNT AND KIND OF MATERIAL USED 1000 gals 15% FE, 2478 bbls Delto 140 X-Linked, 3140# 40/70 Arizona Sand, & 152,770# 16/30 Brady Sand					
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) SI Pump DATE OF TEST 7/22/06 HOURS TESTED 2 hr CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD OIL-BBL 0 GAS-MCF 79 mcf WATER-BBL 0 GAS-OIL RATIO										WELL STATUS (Producing or shut-in) SI					
FLOW, TUBING PRESS. SI - 0 # CASING PRESSURE SI- 410# CALCULATED 24-HOUR RATE OIL-BBL 0 GAS-MCF 1894 mcf WATER-BBL 0 OIL GRAVITY-API (CORR.)										TEST WITNESSED BY					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold															
35. LIST OF ATTACHMENTS This is a FC/FS commingled well per order DHC-3735.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															

SIGNED Shonda Bosque TITLE Regulatory Assistant

DATE 8/15/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 24 2006

FARMINGTON FIELD OFFICE

NMOC

8/13

Tops

SUMMARY OF POROUS ZONES: (Show all important zones for porosity and contents thereof: cored intervals; and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.):				GEOLOGIC MARKERS	
FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP
Ojo Alamo	2725	2794	White, cr-gr ss.	Ojo Alamo	2725
Kirtland	2794	3804	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2794
Fruitland	3804	4191	Dk gry-gr carb sh, coal, grn silts, light-med gry, fine gr ss.	Fruitland	3804
Pictured Cliffs	4191	4191	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	4191