

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

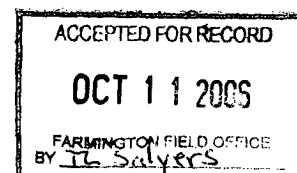
FOR APPROVAL
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NMMN-6889	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Reese Mesa #1025	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit L (NWSW), 2440' FSL & 690' FWL At top prod. interval reported below SAME At total depth SAME				9. API WELL NO. 30-045-33289	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal/ Albino Pictured Cliffs				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T32N, R8W, NMPM	
15. DATE SPUDDED 6/5/06		16. DATE T.D. REACHED 6/14/06		17. DATE COMPL. (Ready to prod.) 9/30/06	
20. TOTAL DEPTH, MD & TVD 4089'		21. PLUG, BACK T.D., MD & TVD 4044'		22. IF MULTIPLE COMPL., HOW MANY? 2	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Basin Fruitland Coal 3579'-3687'				25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS Mud Logs				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H40	32.3#	142'	12 1/4"	SURF; 50 sx	7bbbls 3 bbls
4 1/2", L80	11.6#	4087'	6 3/4"	SURF; 462 sx	25bbls
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2-3/8", 4.7# J-55	3946'
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) 3579'-3687' @ 2SPF total= 52 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3579'-3687' AMOUNT AND KIND OF MATERIAL USED 87150 gal 25# x-link, 150000# 20/40 Brady sand		
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 9/29/06	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 0	OIL-BBL 0	GAS-MCF 26 mcf
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL 0	GAS-MCF 624 mcf	WATER-BBL 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS This is a FC/PC well being DHC order # 3746. The fruitland sands was not completed on this well.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i>		TITLE Regulatory Analyst		DATE 10/6/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

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Ojo Alamo	2517'	2623'	White, cr-gr ss.	Ojo Alamo	2517'
Kirtland	2623'	3548'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2623'
Fruitland	3548'	3898'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3548'
Pictured Cliffs	3898'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3898'