, District I 1625 N. French Dr., Hobbs, NM 88240

District.III
1301 W. Grand Avenue, Artesia, NM 88210
District.III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104

Reformatted July 20, 2001

District IV		~ > × 4 9750	_	12	20 South St.		r.					
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¹ Operator na		Address			LU W AULL	ANDAU	Inv	² OGRID		r		JK1
Burlington R PO Box 4289		Dil & Gas Co	ompany L	P			-	³ Reason		1.	4538 Effectiv	n Nate
Farmington,		ico 87499						Ntasy	101° 1. 222		enecuv w Well	e Date
		⁵ Pool	Name		· · · · · · · · · · · · · · · · · · ·					6 Pool C		
30-039-2678				Blanco Me	saverde		72319					
⁷ Property Co	8 Prop	perty Nam	e	San Juan 2	28-6 Unit				9 Well I 146M	Number	•	
II. 10 Su	rface Lo	cation			San Juan _	8-0 Unit				140114		
Ul or lot no.	Section 24	Township 28N	Range 6W	Lot.Idn	Feet from the 1710'	North/South North		Feet from 1975'	the E	East/Wes Wes		County Rio Arriba
		le Location				<u> </u>						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	th line	Feet from	the E	Cast/Wes	t line	County
12 Lse Code	13 Droduc	ing Method	14 Cas Co	onnection	¹⁵ C-129 Peri	:4 Number	16 C	-129 Effec	Liva Dat	- -	17 C-12	9 Expiration Date
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